

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
AHMEDABAD**

Filing No:

Case No:

IN THE MATTER OF

Filing of Addendum to Petition for True-Up of FY 2011-12 and Determination of Tariff for FY 2013-14 under GERC (Multi Year Tariff) Regulations, 2011 and Electricity Act, 2003 read with the relevant Guidelines.

AND

IN THE MATTER OF

Uttar Gujarat Vij Company Limited,
Visnagar Road,
Mehsana 384001

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan,
Race Course,
Vadodara 390 007

COPETITIONER

THE APPLICANT ABOVE NAMED RESPECTFULLY SUBMITS

1. Introduction

1.1. Preamble

- 1.1.1. This section presents the background and reasons for filing of this Petition.
- 1.1.2. Under section 62 of the Electricity Act, 2003 and under the MYT Regulations, 2011, UGVCL is required to file its True Up for FY 2011-12 and Tariff Petition for FY 2013-14. As per the Regulation 17.2 (b) of the MYT Regulations, 2011 during the first year of the control period and onwards, the Distribution Licensee will have to file the petition for approval of the following:
- (1) Truing Up for FY 2011-12 to be carried out under Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2011
 - (2) Revenue from sale of power at existing tariffs and charges for the ensuing year
 - (3) Revenue gap for ensuing year calculated based on ARR approved in the Tariff Order or MYT Order and truing up for the previous year
 - (4) Application for determination of tariff for the ensuing year.
- 1.1.3. As per the provisions stipulated in regulation 29.8, licensees were required to file the petition for the truing up of FY 2011-12 and determination of tariff for FY 2013-14 latest by 30th November, 2012. The Uttar Gujarat Vij Company Limited (hereinafter referred to as “UGVCL” or “licensee”) requested the Commission to grant extension of time for filling the true up petition for FY 2011-12 as well as the tariff determination petition for FY 2013-14, the Commission granted extension for filing the petition up to January 10, 2013. The licensee filed the true –up petition for FY 2011-12 along with consolidated Revenue Gap till 2013-14 on January 09, 2013 with a request to allow the petitioner to file its tariff petition for FY 2013-14 in due course as the revenue from subsidy is to be determined in consultation with Government. Further, an addendum was filed on 16th January 2013 wherein the licensee requested the Hon’ble Commission to approve the gap and determine the tariff accordingly in the manner it deems fit by safeguarding the interest of stakeholders. Further, the Hon’ble Commission through order dated 19th January 2013 (Suo - Moto Petition) had directed the licensee to file the tariff proposal of FY 2013-14 by 25th January 2013. Accordingly, the licensee is filing the Petition for Tariff Proposal for FY 2013-14 to the Hon’ble Commission for approval.
- 1.1.4. The licensee requests the Hon’ble Commission to accept this petition as part and parcel of its earlier petition and addendum therein.

2. Revenue Gap for FY 2013-14

2.1. Preamble

2.1.1. The Hon'ble Commission in March 2011 came up with its Gujarat Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2011 which was effective from 1st April 2011 onwards.

2.1.2. This chapter outlines the ARR figures approved by the Hon'ble Commission vide tariff order dated 6th September 2011 for FY 2013-14, total revenue projected by UGVCL for FY 2013-14 and the estimated revenue gap for FY 2013-14.

2.2. Revenue Gap for FY 2013-14

2.2.1. UGVCL is required to submit the gap for FY 2013-14 based on approved ARR for FY 2013-14 and the revenue estimated in this petition.

2.2.2. The ARR for FY 2013-14 as approved by the Hon'ble Commission in the order dated 6th September 2011 is as follows.

Table 1: Approved ARR for FY 2013-14

| Rs in Crores | | |
|--------------|--|--------------------------|
| Sr. No. | Particulars | FY 2013-14 (Approved) |
| 1 | Cost of Power Purchase | 6,410.26 |
| 2 | Operation & Maintenance Expenses | 366.70 |
| 2.1 | Employee Cost | 300.23 |
| 2.2 | Repair & Maintenance | 75.64 |
| 2.3 | Administration & General Charges | 42.49 |
| 2.4 | Other Debits | 6.53 |
| 2.5 | Extraordinary Items | 0.81 |
| 2.6 | Net Prior Period Expenses / (Income) | - |
| 2.7 | Other Expenses Capitalised | (59.00) |
| 3 | Depreciation | 190.67 |
| 4 | Interest & Finance Charges | 88.09 |
| 5 | Interest on Working Capital | - |
| 6 | Provision for Bad Debts | 1.91 |
| 7 | Sub-Total [1 to 6] | 7,057.63 |
| 8 | Return on Equity | 120.39 |
| 9 | Provision for Tax / Tax Paid | 1.28 |
| 10 | Total Expenditure (7 to 9) | 7,179.30 |
| 11 | Less: Non-Tariff Income | 92.25 |
| 12 | Aggregate Revenue Requirement (10 - 11) | 7,087.05 |

2.2.3. The Hon'ble Commission had also approved sales connected load and no. of consumers for the second control period in its tariff order dated 6th September 2011. The approved no. of consumers, connected load and sales for FY 2013-14 is given in the table below:

Table 2: Approved No of Consumers, Connected Load and Sales for FY 2013-14

| Sr No | Category | Approved FY 2013-14 | | |
|-------|-------------------------------|----------------------------|---------------------|---------------|
| | | Number of Consumers (Nos.) | Connected Load (MW) | Sales (MUs) |
| | Low Tension Consumers | | | |
| 1 | Residential | 2,650,635 | 2,184 | 1,717 |
| 2 | Commercial | 298,152 | 824 | 735 |
| 3 | Industrial LT | 40,188 | 757 | 827 |
| 4 | Public Water Works | 15,196 | 244 | 577 |
| 5 | Agriculture | 236,402 | 3,642 | 7,322 |
| 6 | Street (Public Lightining) | 10,402 | 46 | 42 |
| | Total LT | 3,250,975 | 7,697 | 11,220 |
| | High Tension Consumers | | | |
| 7 | Industrial HT | 27,272 | 1,622 | 4,964 |
| 8 | Railways | 1 | 5 | 13 |
| | Total HT | 27,273 | 1,627 | 4,977 |
| | Total | 3,278,248 | 9,324 | 16,197 |

2.2.4. The Revenue for FY 2013-14 has been estimated in this petition based on Approved Sales, Approved Connected Load and Approved Number of Consumers as per the Tariff Order dated 6th September, 2011 and the Revised Tariff as per the Tariff Order dated 02nd June 2012. The Slab-wise break-up of Sales, Connected Load and Number of Consumers for those tariff categories which are same as per the Tariff Order dated 6th September, 2011 has been taken based on the slab-wise break-up for FY 2011-12. For new categories introduced in the order dated 6th September, 2011 (i.e. Non-RGP, LTMD and GLP), the slab-wise break-up has been taken based on the break-up of actual sales of FY 2011-12. The Revenue from sale of power to retail consumers based on the methodology works out to Rs. **4624.15** Crores.

2.2.5. The Revenue from FPPPA for FY 2013-14 has been projected considering the rate of 61 Paise per unit. The FPPPA projection for FY 2013-14 is as given in the table given below.

Table 3 : FPPPA Projected for FY 2013-14

| Particulars | Figure |
|-----------------------------------|---------------|
| Rate of FPPPA Considered (Rs/kWh) | 0.61 |
| Sales (Mus) | 16197 |
| FPPPA Charges in Rs. Crores | 988.02 |

2.2.6. The Other Consumer Related Income and the Agriculture Subsidy for FY 2013-14 have been taken equal to that approved by the Hon'ble Commission in its order dated 6th September, 2011, which are equal to Rs. **72.68** Crores and Rs. **569.25** Crores respectively.

2.2.7. The total revenue estimated for FY 2013-14 is as given below:

Table 4 : Total Revenue projected for FY 2013-14 at existing tariff

| Particulars | Rs Crores |
|--|-----------------|
| Revenue from Sale of Power | 4,624.15 |
| Revenue from FPPPA | 988.02 |
| Other Income (Consumer Related) | 72.68 |
| Agriculture Subsidy (expected from govt) | 569.25 |
| Total Revenue | 6,254.10 |

2.2.8. Based on the Aggregate Revenue Requirement approved by the Hon'ble Commission for FY 2013-14 in its order dated 6th September 2011 and the total revenue projected by UGVCL as given in the table above the proposed Revenue gap/(surplus) at existing tariff for FY 2013-14 works out to be Rs. **832.95** Crores.

Table 5 : Projected Revenue Gap for FY 2013-14 at existing tariff

| Sr. No. | Particulars | Rs. In Crores |
|---------|--|---------------|
| | | FY 2013-14 |
| 1 | Aggregate Revenue Requirement approved by Hon'ble Commission for FY 2013-14 | 7,087.05 |
| 2 | Total Revenue Projected for FY 2013-14 | 6,254.10 |
| 3 | Gap/(Surplus) resulted on account of ARR approved and Revenue projected for FY 2013-14 | 832.95 |

2.2.9. Considering the consolidated Revenue Gap/(Surplus) for past years (till FY 2011-12) i.e. Rs **578.25** Crores as arrived, total Revenue Gap including FY 2013-14 works out to be Rs **1411.20** Crores as shown below.

Table 6 : Total Gap/ (Surplus) Including Previous years at existing tariff

| Sr. No. | Particulars | Rs. In Crores |
|---------|----------------------------------|---------------|
| | | FY 2013-14 |
| 1 | Gap of FY 2013-14 | 832.95 |
| 2 | Consolidated Gap till FY 2011-12 | 578.25 |
| 3 | Total Gap | 1,411.20 |

2.2.10. The Revenue from sale of power to retail consumers at proposed tariff based on the methodology as discussed above works out to Rs. **4974.41** Crores. The Revenue from FPPPA for FY 2013-14 has been projected considering the rate of 0.61 Rs. per unit which works out to Rs **988.02** Crores. The Other Consumer Related Income and the Agriculture Subsidy for FY 2013-14 have been taken equal to that approved by the Hon'ble Commission in its order dated 6th September, 2011, which are equal to Rs. **72.68** Crores and Rs. **569.25** Crores respectively. The total revenue estimated based on projected tariff for FY 2013-14 is as given below:

Table 7: Revenue for FY 2013-14 at proposed tariff

| Particulars | Rs Crores |
|---------------------------------|-----------------|
| Revenue from Sale of Power | 4,974.41 |
| Revenue from FPPPA | 988.02 |
| Other Income (Consumer Related) | 72.68 |
| Agriculture Subsidy | 569.25 |
| Total Revenue | 6,604.36 |

2.2.11. Based on the Aggregate Revenue Requirement approved by the Hon'ble Commission for FY 2013-14 in its order dated 6th September 2011 and the total revenue projected by DGVCL as given in the table above for FY 2013-14, Revenue Gap/(Surplus) works out to be Rs. **482.69** Crores.

Table 8: Revenue Gap for FY 2013-14 at proposed tariff

| | | Rs. In Crores |
|---------|--|---------------|
| Sr. No. | Particulars | FY 2013-14 |
| 1 | Aggregate Revenue Requirement approved by Hon'ble Commission for FY 2013-14 | 7,087.05 |
| 2 | Total Revenue Projected for FY 2013-14 | 6,604.36 |
| 3 | Gap/(Surplus) resulted on account of ARR approved and Revenue projected for FY 2013-14 | 482.69 |

2.2.12. Considering the consolidated Revenue Gap/(Surplus) for past years (till FY 2011-12) i.e. Rs **578.25** Crores as arrived, total Revenue Gap/(Surplus) including FY 2013-14 works out to be Rs **1060.94** Crores as shown below.

Table 9: Consolidated Revenue Gap/(Surplus) till FY 2013-14 at proposed tariff

| | | Rs. In Crores |
|---------|----------------------------------|---------------|
| Sr. No. | Particulars | FY 2013-14 |
| 1 | Gap of FY 2013-14 | 482.69 |
| 2 | Consolidated Gap till FY 2011-12 | 578.25 |
| 3 | Total Gap | 1,060.94 |

2.2.13. The above Revenue Gap/(Surplus) is arising due to approved Bulk Supply Tariff (BST) vide order dated 06th September 2011. The Bulk Supply Tariff for Power Purchase Cost was approved taking into account consolidated revenue gap of all four Discom's at the time of approving MYT. Allocation of Power Purchase Cost with these BST's may lead to Revenue Gap/(Surplus) in case of individual Discom. The Hon'ble Commission is therefore requested to consider consolidated gap of all four Discom's and determine the tariff accordingly. Further, the Hon'ble Commission is also requested to allow us to allocate the power purchase cost by modifying the BST considering the present changed scenario of power purchase cost and consumer mix of each distribution company.

2.2.14. The Hon'ble Commission is requested to treat the consolidated unrecovered revenue gap of four Discom's as regulatory asset to be recovered in the future tariff;

2.2.15. The tariff filing formats (D4 at proposed tariff along with other applicable formats) are attached herewith this petition for reference. The licensee requests the Hon'ble Commission to accept this petition as part and parcel of its earlier petition and addendum therein.

Figure 1: Fixed Charges LT - Existing Vs. Proposed

| Fixed Charges | | | | |
|---------------|---------------------|---|---------------------|---------------------|
| Sr NO | Category/Slab | | Existing | Proposed |
| | | | Rs./kWh | Rs./kWh |
| 1 | RGP | | | |
| | Urban | | | |
| | Fixed Charges | Upto & Including 2KW | 5.00 Rs per month | 5.00 Rs per month |
| | | Above 2 to 4 KW | 15.00 Rs per month | 15.00 Rs per month |
| | | Above 4 to 6 KW | 30.00 Rs per month | 30.00 Rs per month |
| | | Above 6 KW | 45.00 Rs per month | 45.00 Rs per month |
| | | | | |
| | BPL - Urban | | | |
| | | All | 5.00 Rs per month | 5.00 Rs per month |
| | | | | |
| | Rural | | | |
| | Fixed Charges | Upto & Including 2KW | 5.00 Rs per month | 5.00 Rs per month |
| | | Above 2 to 4 KW | 15.00 Rs per month | 15.00 Rs per month |
| | | Above 4 to 6 KW | 30.00 Rs per month | 30.00 Rs per month |
| | | Above 6 KW | 45.00 Rs per month | 45.00 Rs per month |
| | | | | |
| | BPL - Rural | | | |
| | | All | 5.00 Rs per month | 5.00 Rs per month |
| | | | | |
| | | | | |
| 2 | GLP | | | |
| | | All | 45.00 Rs per month | 45.00 Rs per month |
| 3 | Non RGP | | | |
| | | First 10 kW of connected load | 30.00 Rs/kW | 30.00 Rs/kW |
| | | For next 30 kW of connected load | 55.00 Rs/kW | 55.00 Rs/kW |
| 4 | LTMD | | | |
| | | For first 40 kW of billing demand | 65.00 Rs/kW | 65.00 Rs/kW |
| | | Next 20 kW of billing demand | 100.00 Rs/kW | 100.00 Rs/kW |
| | | Above 60 kW of billing demand | 165.00 Rs/kW | 165.00 Rs/kW |
| | | For billing demand in excess of the contract demand | 210.00 Rs/kW | 320.00 Rs/kW |
| 5 | Non RGP Night | | | |
| | | First 10 kW of connected load | 30.00 Rs/kW | 30.00 Rs/kW |
| | | For next 30 kW of connected load | 55.00 Rs/kW | 55.00 Rs/kW |
| 6 | LTMD Night | | | |
| | | For first 40 kW of billing demand | 65.00 Rs/kW | 65.00 Rs/kW |
| | | Next 20 kW of billing demand | 100.00 Rs/kW | 100.00 Rs/kW |
| | | Above 60 kW of billing demand | 165.00 Rs/kW | 165.00 Rs/kW |
| | | For billing demand in excess of the contract demand | 210.00 Rs/kW | 320.00 Rs/kW |
| 7 | LTP-Lift Irrigation | | | |
| | | All | 25.00 Rs/HP | 25.00 Rs/HP |
| 8 | WWSP | | | |
| | | Type I (Other than Local Authority) | 15.00 Rs/HP | 15.00 Rs/HP |
| | | Type II (Local Authority out side Gram Panchayat area) | 9.00 Rs/HP | 9.00 Rs/HP |
| | | Type III (Local Authority in Gram Panchayat area) | | |
| 9 | AG | | | |
| | | HP Based Tariff | 175.00 Rs/HP | 175.00 Rs/HP |
| | | Metered Tariff | 10.00 Rs/HP | 10.00 Rs/HP |
| | | Tatkal Scheme | 10.00 Rs/HP | 10.00 Rs/HP |
| 10 | SL | | | |
| | | For Local Authorities and Industrial Estates | | |
| | | <i>KWH Based Tariff</i> | - | - |
| | | <i>kVAH Tariff</i> | - | - |
| | | Consumers other than local authorities and industrial estates | 20.00 Rs/kW | 20.00 Rs/kW |
| 11 | TMP | | | |
| | | All | 14.00 Rs/kW per Day | 14.00 Rs/kW per Day |

Figure 2: Fixed Charges HT- Existing vs. Proposed

| Fixed Charges | | | |
|---------------|---|-------------------------|-------------------------|
| Sr NO | Category/Slab | Existing | Proposed |
| | | Rs./kWh | Rs./kWh |
| 12 | HTP - I | | |
| | upto 500 kVA of billing demand | 100.00 Rs/kVA per month | 150.00 Rs/kVA per month |
| | For next 500 kVA of billing demand | 200.00 Rs/kVA per month | 320.00 Rs/kVA per month |
| | For billing demand in excess of 1000 kVA | 270.00 Rs/kVA per month | 430.00 Rs/kVA per month |
| | In Excess of Billing Demand | 370.00 Rs/kVA per month | 590.00 Rs/kVA per month |
| 13 | HTP - II | | |
| | upto 500 kVA of billing demand | 90.00 Rs/kVA per month | 90.00 Rs/kVA per month |
| | For next 500 kVA of billing demand | 190.00 Rs/kVA per month | 190.00 Rs/kVA per month |
| | For billing demand in excess of 1000 kVA | 250.00 Rs/kVA per month | 250.00 Rs/kVA per month |
| | In Excess of Billing Demand | 335.00 Rs/kVA per month | 335.00 Rs/kVA per month |
| 14 | HTP - III | | |
| | For billing demand upto contract demand | 462.00 Rs/kVA per month | 462.00 Rs/kVA per month |
| | For billing demand in excess of contract demand | 550.00 Rs/kVA per month | 625.00 Rs/kVA per month |
| 15 | HTP - IV | | |
| | upto 500 kVA of billing demand | 100.00 Rs/kVA per month | 150.00 Rs/kVA per month |
| | For next 500 kVA of billing demand | 200.00 Rs/kVA per month | 320.00 Rs/kVA per month |
| | For billing demand in excess of 1000 kVA | 270.00 Rs/kVA per month | 430.00 Rs/kVA per month |
| | In Excess of Billing Demand | 370.00 Rs/kVA per month | 590.00 Rs/kVA per month |
| 16 | HTP V | | |
| | All | 25.00 Rs/kVA per month | 25.00 Rs/kVA per month |
| 17 | Railway Traction | | |
| | For billing demand upto the contract demand | 160.00 Rs/kVA per month | 320.00 Rs/kVA per month |
| | For billing demand in excess of contract demand | 400.00 Rs/kVA per month | 590.00 Rs/kVA per month |

Figure 3: Energy Charges LT - Existing Vs Proposed

| Energy Charges | | | | |
|----------------|---|---------------------|---------------------|------|
| Sr NO | Category/Slab | Existing Rs./kWh | Proposed Rs./kWh | |
| 1 | RGP | | | |
| | Urban | | | |
| | | Zero | - | - |
| | | 1-50 kWh | 2.95 | 3.40 |
| | | 51-100 kWh | 3.35 | 3.80 |
| | | 101-250 kWh | 4.00 | 4.50 |
| | | Above 250 kWh | 4.90 | 5.40 |
| | | BPL - Urban | | |
| | | Zero | - | - |
| | | 1-30 kWh | 1.50 | 1.50 |
| | | 31 - 50 kWh | 2.95 | 3.40 |
| | | 51-100 kWh | 3.35 | 3.80 |
| | | 101-250 kWh | 4.00 | 4.50 |
| | | Above 250 kWh | 4.90 | 5.40 |
| | | Rural | | |
| | | Energy Charges | | |
| | | Zero | - | - |
| | | 1-50 kWh | 2.55 | 3.00 |
| | | 51-100 kWh | 2.95 | 3.40 |
| | | 101-250 kWh | 3.60 | 4.10 |
| | Above 250 kWh | 4.60 | 5.10 | |
| | BPL - Rural | | | |
| | Zero | - | - | |
| | 1-30 kWh | 1.50 | 1.50 | |
| | 31 - 50 kWh | 2.55 | 3.00 | |
| | 51-100 kWh | 2.95 | 3.40 | |
| | 101-250 kWh | 3.60 | 4.10 | |
| | Above 250 kWh | 4.60 | 5.10 | |
| 2 | GLP | | | |
| | All | 3.55 | 4.05 | |
| 3 | Non RGP | | | |
| | For installation having contracted load up to and including 10kW: for entire consumption during the month | 4.00 | 4.45 | |
| | For installation having contracted load exceeding 10kW: for entire consumption during the month | 4.30 | 4.80 | |
| 4 | LTMD | | | |
| | For entire consumption | 4.35 | 4.85 | |
| 5 | Non RGP Night | | | |
| | For entire consumption | 2.30 | 2.80 | |
| 6 | LTMD Night | | | |
| | For entire consumption | 2.30 | 2.80 | |
| 7 | LTP-Lift Irrigation | | | |
| | For entire consumption | 1.60 | 1.60 | |
| 8 | WWSP | | | |
| | Type I (Other than Local Authority) for entire consumption | 3.95 | 4.40 | |
| | Type II (Local Authority out side Gram Panchayat area) for entire consumption | 3.75 | 4.20 | |
| | Type III (Local Authority in Gram Panchayat area) for entire consumption | 2.85 | 3.30 | |
| 9 | AG | | | |
| | HP Based Tariff | - | - | |
| | Metered Tariff for entire consumption | 0.50 | 0.50 | |
| | Tatkal Scheme for entire consumption | 0.70 | 0.70 | |
| 10 | SL | | | |
| | For Local Authorities and Industrial Estates- for entire consumption | | | |
| | <i>KWH Based Tariff</i> | 3.70 | 4.15 | |
| | <i>KVAH Tariff</i> | 2.80 | 3.30 | |
| | Consumers other than local authorities and industrial estates- for entire consumption | 3.70 | 4.15 | |
| 11 | TMP | | | |
| | All | 4.35 | 4.80 | |

Figure 4: Energy Charges HT- Existing Vs Proposed

| Energy Charges | | | |
|----------------|--|----------|----------|
| Sr NO | Category/Slab | Existing | Proposed |
| | | Rs./kWh | Rs./kWh |
| 12 | HTP - I | | |
| | upto 500 kVA of billing demand | 4.00 | 4.05 |
| | For next 2000 kVA of billing demand | 4.20 | 4.25 |
| | For billing demand in excess of 2500 kVA | 4.30 | 4.35 |
| 13 | HTP - II | | |
| | upto 500 kVA of billing demand | 4.00 | 4.45 |
| | For next 2000 kVA of billing demand | 4.20 | 4.70 |
| | For billing demand in excess of 2500 kVA | 4.30 | 4.80 |
| 14 | HTP - III | | |
| | For all units consumed during the month | 6.40 | 6.40 |
| 15 | HTP - IV | | |
| | For all units consumed during the month | 2.10 | 2.40 |
| 16 | HTP V | | |
| | For all units consumed during the month | 1.60 | 1.60 |
| 17 | Railway Traction | | |
| | For all units consumed during the month | 4.65 | 4.65 |

3. Tariff Proposal for FY 2013-14

3.1. General

- 3.1.1. The tariff figures indicated in this tariff schedule are the tariff rates proposed by UGVCL.
- 3.1.2. These tariffs are exclusive of Electricity Duty, tax on sale of electricity, taxes and other charges levied by the Government or other competent authorities from time to time which are payable by the consumers, in addition to the charges levied as per the tariff.
- 3.1.3. All these tariffs for power supply are applicable to only one point of supply.
- 3.1.4. The charges specified are on monthly basis. Distribution Licensee may decide the period of billing and adjust the tariff rate accordingly.
- 3.1.5. The energy supplied under these tariffs can be utilized only within the compact area of the premises not intervened by any area/road belonging to any person or authority other than the consumer.
- 3.1.6. Except in cases where the supply is used for the purpose for which the Distribution Licensee has permitted lower tariff, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
- 3.1.7. Meter charges shall be applicable as prescribed under 'GERC (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 as in force from time to time.
- 3.1.8. The various provisions of the GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations will continue to apply.
- 3.1.9. Conversion of Ratings of electrical appliances and equipment's from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
- 3.1.10. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horse Power or kilo watt (HP or kW) as the case may be. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).

- 3.1.11. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
- 3.1.12. The Fixed charges, minimum charges, demand charges, meter rent and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
- 3.1.13. Contract Demand shall mean the maximum kW/kVA for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
- 3.1.14. Fuel Cost and Power Purchase Adjustment Charges shall be applicable in accordance with the Formula approved by the Gujarat Electricity Regulatory Commission from time to time.
- 3.1.15. Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.
- 3.1.16. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensee shall be entitled to take any other action deemed necessary and authorized under the Act.
- 3.1.17. Delayed payment charges for all consumers:
- No delayed payment charges shall be levied if the bill is paid within ten days from the date of billing (excluding date of billing).
- Delayed payment charges will be levied at the rate of 15% per annum in case of all consumers except Agricultural category for the period from the due date till the date of payment if the bill is paid after due date. Delayed payment charges will be levied at the rate of 12% per annum for the consumer governed under Rate AG from the due date till the date of payment if the bill is paid after due date.
- For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act.

PART – I
SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY
AT LOW AND MEDIUM VOLTAGE

1. Rate: RGP

This tariff is applicable to all services in the residential premises which are not covered under 'Rate: RGP (Rural)' Category.

Single-phase supply- Aggregate load up to 6kW

Three-phase supply- Aggregate load above 6kW

1.1. Fixed Charges/Month:

Range of Connected Load: (Other than BPL Consumers)

| | | |
|-----|-------------------------|------------------|
| (a) | Upto and including 2 kW | Rs. 5 per month |
| (b) | Above 2 to 4 kW | Rs. 15 per month |
| (c) | Above 4 to 6 kW | Rs. 30 per month |
| (d) | Above 6 kW | Rs. 45 per month |

For BPL Household Consumers

| | | |
|-----|---------------|-----------------|
| (a) | Fixed charges | Rs. 5 per month |
|-----|---------------|-----------------|

PLUS

1.2. Energy Charges: For the total monthly consumption: (Other than BPL consumers)

| | | |
|-----|-----------------|---------------------|
| (a) | First 50 units | 340 Paise per month |
| (b) | Next 50 units | 380 Paise per month |
| (c) | Next 150 units | 450 Paise per month |
| (d) | Above 250 units | 540 Paise per month |

1.3. Energy charges: For the total monthly consumption – For the consumer below poverty line (BPL) **

| | | |
|-----|---------------------|---------------------|
| (a) | First 30 units | 150 Paise per month |
| (b) | For remaining units | Rate as per RGP |

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional tariff is only for 30 units per month.

1.4. Minimum bill (excluding meter charges)

Payment of fixed charges as specified in 1.1 above.

2. Rate: RGP (Rural)

This tariff is applicable to all services for residential premises located in areas within Gram Panchayat as defined in the Gujarat Panchayats Act. However, this is not applicable to villages which are located within the geographical jurisdiction of Urban Development Authority.

Single-phase supply- Aggregate load upto 6kW

Three-phase supply- Aggregate load above 6kW

2.1. Fixed Charges/Month:

Range of Connected Load: (Other than BPL Consumers)

| | | |
|-----|-------------------------|------------------|
| (a) | Upto and including 2 kW | Rs. 5 per month |
| (b) | Above 2 to 4 kW | Rs. 15 per month |
| (c) | Above 4 to 6 kW | Rs. 30 per month |
| (d) | Above 6 kW | Rs. 45 per month |

For BPL Household Consumers

| | | |
|-----|---------------|-----------------|
| (a) | Fixed charges | Rs. 5 per month |
|-----|---------------|-----------------|

PLUS

2.2. Energy Charges: For the total monthly consumption: (Other than BPL consumers)

| | | |
|-----|-----------------|---------------------|
| (a) | First 50 units | 300 Paise per month |
| (b) | Next 50 units | 340 Paise per month |
| (c) | Next 150 units | 410 Paise per month |
| (d) | Above 250 units | 510 Paise per month |

2.3. Energy charges: For the total monthly consumption – For the consumer below poverty line (BPL) **

| | | |
|-----|---------------------|------------------------|
| (a) | First 30 units | 150 Paise per month |
| (b) | For remaining units | Rate as per RGP(RURAL) |

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the sub-division office of the Distribution Licensee. The concessional tariff is only for 30 units per month.

2.4. Minimum bill (excluding meter charges):

Payment of fixed charges as specified in 2.1 above.

Note: If the part of the residential premises is used for non-residential (commercial) purposes by the consumers located within 'Gram Panchayat' as defined in Gujarat Panchayat Act, entire consumption will be charged under this tariff.

3. Rate: GLP

This tariff is applicable to the educational institutes and other institutions registered with the Charity Commissioner and research and development laboratories.

| | | |
|-----|----------------|---------------------|
| (a) | Fixed Charges | Rs. 45 per month |
| (b) | Energy Charges | 405 Paise per month |

4. Rate: Non-RGP

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load upto and including 40kW.

4.1. Fixed charges per month:

| | | |
|------|----------------------------------|---------------|
| (i) | First 10 KW of connected load | Rs. 30 per KW |
| (ii) | For Next 30 KW of connected load | Rs. 55 per KW |

4.2. Energy charges:

| | | |
|-----|--|---------------------|
| (a) | For installation having contracted load up to and including 10KW:for entire consumption during the month | 445 Paise per month |
| (b) | For installation having contracted load up to and exceeding 10KW:for entire consumption during the month | 480 Paise per month |

4.3. Minimum Bill

Minimum bill per installation per month for consumers other than Seasonal Consumers: Rs. 140 per kW.

4.4. Minimum Bill per Installation for Seasonal Consumers

- a. "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, etc.
- b. Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing in advance about the off-season period during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.
- c. The total minimum amount under the head "Fixed and Energy Charges" payable by the seasonal consumer satisfying the eligibility criteria under sub clause.
 - (a) above and complying with the provision stipulated under sub clause
 - (b) above shall be Rs. 1680/- per annum per kW of the contracted
- d. The units consumed during the off-season period shall be charged for at a flat rate of 495 Paise per unit.
- e. The electricity bills related to the off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills related to the seasonal period only under the heads "Fixed Charges" and "Energy Charges", shall be taken into account while determining the amount of shortfall payable towards the annual minimum bill as specified under sub-clause (c) above.

5. Rate: LTMD

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load above 40kW and upto 100kW.

This tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.

5.1. Fixed charges:

| For Billing demand upto the contract demand | | |
|---|---|--------------------------|
| (a) | (i) For first 40 KW of billing demand | Rs. 65 per KW per month |
| | (ii) Next 20 KW of billing demand | Rs. 100 per KW per month |
| | (iii) Above 60 KW of billing demand | Rs. 165 per KW per month |
| (b) | For Billing demand in excess of the contract demand | Rs. 320 per KW per month |

PLUS

5.2. Energy charges:

| | |
|---|---------------------|
| For entire consumption during the month | 485 Paise per month |
|---|---------------------|

PLUS

5.3. Reactive Energy Charges:

| | |
|--|--------------------|
| For all reactive units(KVARH) drawn during the month | 10 Paise per KVARH |
|--|--------------------|

5.4. Billing Demand

The billing demand shall be highest of the following, rounded to the next full kW:

- Eighty-five percent of the contract demand
- Actual maximum demand registered during the month
- 41 kW

5.5. Minimum Bill

Payment of demand charges every month based on the billing demand.

5.6. Seasonal Consumers taking LTMD Supply:

- 1) The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.
- 2) A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.
- 3) The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub clause 5.6.1 above and complying with provisions stipulated under sub clause 5.6.2 above shall be Rs. 2970 per annum per kW of the billing demand.
- 4) The billing demand shall be the highest of the following:
 - a. The highest of the actual maximum demand registered during the calendar year.

- b. Eighty-five percent of the arithmetic average of contract demand during the year.
 - c. 41 kW
- 5) Units consumed during the off-season period shall be charged for at the flat rate of 495 Paisa per unit.

6. Rate: Non-RGP Night

This tariff is applicable for aggregate load up to 40kW and using electricity exclusively during night hours from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

6.1. Fixed Charges per month:

| |
|---|
| Fixed charges specified in Rate Non-RGP above |
|---|

PLUS

6.2. Energy Charges:

| | |
|---|--------------------|
| For entire consumption during the month | 280 Paisa per Unit |
|---|--------------------|

NOTE:

- a. 10% of total units consumed and 15% of the contract load can be availed beyond the prescribed hours.
- b. This tariff shall be applicable if the consumer so opts to be charged in place of Non-RGP tariff by using electricity exclusively during night hours as above.
- c. The option can be exercised to switch over from Non-RGP tariff to Non-RGP Night tariff and vice versa twice in a calendar year by giving not less than one month's notice in writing.
- d. In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category Non-RGP

7. Rate: LTMD- Night

This tariff is applicable for aggregate load above 40kW and using electricity exclusively during night hours from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

7.1. Fixed Charges per month:

| |
|--|
| Fixed Charges specified in rate LTMD above |
|--|

PLUS

7.2. Energy Charges:

| | |
|---|--------------------|
| For entire consumption during the month | 280 Paisa per Unit |
|---|--------------------|

7.3. Reactive Energy Charges:

| | |
|--|--------------------|
| For all reactive units(KVARH) drawn during the month | 10 Paisa per KVARH |
|--|--------------------|

NOTE:

- a. 10% of total units consumed and 15% of the contract load can be availed beyond the prescribed hours.
- b. This tariff shall be applicable if the consumer so opts to be charged in place of LTMD tariff by using electricity exclusively during night hours as above.
- c. The option can be exercised to switch over from LTMD tariff to LTMD- Night tariff and vice versa twice in a calendar year by giving not less than one month's notice in writing.
- d. In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category LTMD

8. Rate: LTP- Lift Irrigation

Applicable for supply of electricity to Low Tension Agricultural consumers contracting load up to 125 HP requiring continuous (twenty-four hours) power supply for lifting water from surface water sources such as canal, river, & dam and supplying water directly to the fields of farmers for agricultural irrigation only.

| | | |
|-------------|---|--------------------|
| (a) | Fixed Charges per month | Rs. 25 per HP |
| PLUS | | |
| (b) | Energy Charges For entire consumption during the month | 160 Paise per Unit |

9. Rate: WWSP

This tariff shall be applicable to services used for water works and sewerage pumping purposes.

9.1. Type I – Water works and sewerage pumps operated by other than local authority:

| | | |
|-------------|---|--------------------|
| (a) | Fixed Charges per month | Rs. 15 per HP |
| PLUS | | |
| (b) | Energy Charges For entire consumption during the month | 440 Paise per Unit |

9.2. Type II – Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area will also attract this tariff:

| | | |
|-------------|---|--------------------|
| (a) | Fixed Charges per month | Rs. 9 per HP |
| PLUS | | |
| (b) | Energy Charges For entire consumption during the month | 420 Paise per Unit |

9.3. Type III – Water works and sewerage pumps operated by Municipalities/Nagarpalikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats :

| | | |
|----------------|---|--------------------|
| Energy Charges | For entire consumption during the month | 330 Paise per Unit |
|----------------|---|--------------------|

9.4. Time of Use Discount:

Applicable to all the water works consumers having connected load of 50 HP and above for the Energy consumption during the Off-Peak Load Hours of the Day.

| | | |
|-----|--|-------------------|
| (a) | For energy consumption during the off-peak period, viz., 1100Hrs to 1800 Hrs. | 30 Paise per Unit |
| (b) | For energy consumption during night hours, viz., 2200Hrs to 0600 Hrs. next day | 75 Paise per Unit |

10. Rate: AG

This tariff is applicable to services used for irrigation purposes only excluding installations covered under LTP- Lift Irrigation category.

10.1. The rates for following group are as under:

1) HP Based Tariff:

| | |
|---------------------------|------------------|
| For entire connected load | Rs. 175/HP/month |
|---------------------------|------------------|

2) Metered Tariff:

| | | |
|-----|--|-----------------------------|
| (a) | Fixed Charges | Rs. 10 per HP per month |
| (b) | Energy charges: For entire consumption | 50 Paise per Unit per month |

3) Tatkhal Scheme

| | | |
|-----|--|-----------------------------|
| (a) | Fixed Charges | Rs. 10 per HP per month |
| (b) | Energy charges: For entire consumption | 70 Paise per Unit per month |

NOTE:

The consumers under Tatkhal Scheme shall be eligible for normal metered tariff as above, on completion of five years period from the date of commencement of supply.

- a) No machinery other than pump water for irrigation (and a single bulb or CFL up to 40 watts) will be permitted under this tariff. Any other machinery connected in the installation governed under this tariff shall be charged separately at appropriate tariff for which consumers shall have to take separate connection.
- b) Agricultural consumers who desire to supply water to brick manufacturing units shall have to pay Rs. 100/HP per annum subject to minimum of Rs. 2000/- per year for each brick Mfg. Unit to which water is supplied in addition to existing rate of HP based / metered agricultural tariff.
- c) Such Agricultural consumers shall have to pay the above charges for a full financial year irrespective of whether they supply water to the brick manufacturing unit for full or part of the Financial Year.
- d) Agricultural consumers shall have to declare their intension for supply of the water to such brick manufacturing units in advance and pay charges accordingly before commencement of the financial year (i.e. in March every year).

11. Rate: SL

11.1. Tariff for Street Light for Local Authorities and Industrial Estates:

This tariff includes the provision of maintenance, operation and control of the street lighting system.

Energy Charges:

| | |
|---|--------------------|
| For all units consumed during the month | 415 Paise per Unit |
|---|--------------------|

Optional kVAh Charges:

| | |
|--|--------------------|
| For all KVAh units consumed during the month | 330 Paise per Unit |
|--|--------------------|

Renewal and Replacements of Lamps:

The consumer shall arrange for renewal and replacement of lamp at his cost by person authorized by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956 / Rules issued by CEA under the Electricity Act, 2003.

11.2. Tariff for power supply for street lighting purposes to consumers other than the local authorities and industrial estates:

Fixed Charges:

| |
|-------------------------|
| Rs. 20 per KW per month |
|-------------------------|

Energy charges:

| | |
|---|-------------------|
| For all units consumed during the month | 415 Paise per KWh |
|---|-------------------|

Renewal and Replacement of Lamps:

The consumer shall arrange for renewal and replacement of lamp at his cost by person authorized by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956 / Rules issued by CEA under the Electricity Act, 2003.

Maintenance other than Replacement of Lamps:

Maintenance of the street lighting system shall be carried out by Distribution Licensee.

12. Rate: TMP

This tariff is applicable to services of electricity supply for temporary period at the low voltage.

12.1. Fixed Charge

| | |
|-------------------------------|-----------------------|
| Fixed Charge per installation | Rs. 14 per KW per Day |
|-------------------------------|-----------------------|

12.2. Energy Charge

| | |
|----------------|--------------------|
| A flat rate of | 480 Paise per Unit |
|----------------|--------------------|

Note:

Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours notice.

PART-II
TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION
(3.3 KV AND ABOVE, 3-PHASE 50 C/S), AND EXTRA HIGH TENSION

The following tariffs are available for supply at high tension for large power services for contract demand not less than 100 kVA.

13. Rate: HTP-I

This tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

13.1. Demand Charges

- 1) For billing demand up to contract demand

| | | |
|-----|--|---------------------------|
| (a) | For first 500 KVA of billing demand | Rs. 150 per KVA per month |
| (b) | For next 500 KVA of billing demand | Rs. 320 per KVA per month |
| (c) | For billing demand in excess of 1000 KVA | Rs. 430 per KVA per month |

- 2) For Billing Demand in Excess of Contract Demand

| | |
|---|---------------------------|
| For billing demand in excess over contract demand | Rs. 590 per KVA per month |
|---|---------------------------|

PLUS

13.2. Energy Charges

| For Entire consumption during the month | | |
|---|--|--------------------|
| (a) | upto 500 KVA of billing demand | 405 Paise per Unit |
| (b) | For next 2000 KVA of billing demand | 425 Paise per Unit |
| (c) | For billing demand in excess of 2500 KVA | 435 Paise per Unit |

13.3. Time of Use Charges:

| For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 hrs | |
|---|-------------------|
| (a) For billing Demand up to 500kVA | 35 Paise per Unit |
| (b) For billing Demand above 500kVA | 75 Paise per Unit |

13.4. Billing Demand:

The billing demand shall be the highest of the following:

- a. Actual maximum demand established during the month
- b. Eighty-five percent of the contract demand
- c. One hundred kVA

13.5. Minimum Bills:

Payment of "demand charges" based on kVA of billing demand.

13.6. Power Factor Adjustment Charges:

- 1) Penalty for poor Power Factor:
 - a. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy

Charges” for every 1% drop or part thereof in the average power factor during the month below 90% upto 85%.

- b. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges” will be charged.

2) Power Factor Rebate:

- a. If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges” for every 1% rise or part thereof in the average power factor during the month above 95%.

13.7. Maximum Demand and its Measurement:

The maximum demand in kW or kVA, as the case may be, shall mean an average KW/KVA supplied during consecutive 30/15 minutes or if consumer is having parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in KW/KVA directly, have been provided.

13.8. Contract Demand:

The contract demand shall mean the maximum KW/KVA for the supply, of which the supplier undertakes to provide facilities from time to time.

13.9. Rebate for Supply at EHV:

| On Energy charges | | Proposed Rebate@ |
|-------------------|---|------------------|
| (a) | If supply is availed at 33/66 kV | 0.50% |
| (b) | If supply is availed at 132KV and above | 1.00% |

13.10. Concession for Use of Electricity during Night Hours:

For the consumer eligible for using supply at any time during 24 hours, entire consumption shall be billed at the energy charges specified above. However, the energy consumed during night hours of 10.00 PM to 06.00 AM next morning (recorded by a polyphase meter operated through time-switch) as is in excess of one third of the total energy consumed during the month, shall be eligible for concession at the rate of 75 Paise per unit. The polyphase meter and time switch shall be procured and installed by the consumer at his cost and sealed by the Distribution Licensee.

13.11. Seasonal Consumers taking HT Supply:

- 1) The expression, “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.
- 2) A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy

consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

- 3) The total minimum amount under the head “Demand and Energy Charges” payable by a seasonal consumer satisfying the eligibility criteria under sub clause above and complying with provisions stipulated under sub clauses 13.11.2 above shall be Rs. 4500 per annum per kVA of the billing demand.
- 4) The billing demand shall be the highest of the following:
 - a) The highest of the actual maximum demand registered during the calendar year.
 - b) Eighty-five percent of the arithmetic average of contract demand during the year.
 - c) One hundred kVA.
- 5) Units consumed during the off-season period shall be charged for at the flat rate of 435 Paise per unit.
- 6) Electricity bills paid during off-season period shall not be taken into account towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads “Demand Charges” and “Energy Charges” shall be taken into account while determining the amount payable towards the annual minimum bill.

14. Rate HTP-II

Applicability: This tariff shall be applicable for supply of energy to HT consumers contracting for 100 KVA and above, requiring power supply for Water Works and Sewerage pumping stations run by Local Authorities and GW & SB. GIDC Water Works.

14.1. Demand Charges:

- 1) For billing demand up to contract demand

| | | |
|-----|--|---------------------------|
| (a) | For first 500 KVA of billing demand | Rs. 90 per KVA per month |
| (b) | For next 500 KVA of billing demand | Rs. 190 per KVA per month |
| (c) | For billing demand in excess of 1000 KVA | Rs. 250 per KVA per month |

- 2) For billing demand in excess of contract demand

| | |
|---|---------------------------|
| For billing demand in excess over contract demand | Rs. 335 per KVA per month |
|---|---------------------------|

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14.2. Energy Charges:

| For entire consumption during the month | | |
|---|--|--------------------|
| (a) | upto 500 KVA of billing demand | 445 Paise per Unit |
| (b) | For next 2000 KVA of billing demand | 470 Paise per Unit |
| (c) | For billing demand in excess of 2500 KVA | 480 Paise per Unit |

PLUS

14.3. Time of Use Charges:

| | |
|--|-------------------|
| For energy consumption during the two peak periods,viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 hrs | |
| (a) For billing Demand up to 500kVA | 35 Paise per Unit |
| (b) For billing Demand above 500kVA | 75 Paise per Unit |

14.4. Billing demand

14.5. Minimum bill

14.6. Power Factor Adjustment Charges

14.7. Maximum demand and its measurement

14.8. Contract Demand

14.9. Rebate for supply at EHV

Same as per HTP-I Tariff

15. Rate: HTP-III

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

15.1. Demand Charges:

| | | |
|-----|--|---------------------------|
| (a) | For billing demand upto contract demand | Rs. 462 per KVA per month |
| (c) | For billing demand in excess of billing demand | Rs. 625 per KVA per month |

PLUS

15.2. Energy Charges:

| | |
|---|----------------|
| For all units consumed during the month | 640 Paise/Unit |
|---|----------------|

PLUS

15.3. Time of Use Charges:

| | |
|--|-------------------|
| Additional charge for energy consumption during peak period ,viz. ,0700 hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs | 75 Paise per Unit |
|--|-------------------|

15.4. Billing demand

15.5. Minimum bill

15.6. Power Factor Adjustment Charges

15.7. Maximum demand and its measurement

15.8. Contract Demand

15.9. Rebate for supply at EHV

Same as per HTP-I Tariff

16. Rate: HTP-IV

This tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

16.1. Demand Charges:

| |
|--------------------------------------|
| Same rates as pecified in Rate HTP-I |
|--------------------------------------|

PLUS

16.2. Energy Charges:

| | |
|---|--------------------|
| For all the units consumed during the month | 240 Paise per Unit |
|---|--------------------|

| | | |
|---|---|---------------------------------|
| 16.3. Billing demand | } | Same as per HTP-I Tariff |
| 16.4. Minimum bill | | |
| 16.5. Power Factor Adjustment Charges | | |
| 16.6. Maximum demand and its measurement | | |
| 16.7. Contract Demand | | |
| 16.8. Rebate for supply at EHV | | |

NOTE:

1. 10% of total units consumed and 15% of the contract demand can be availed beyond the prescribed hours for the purpose of maintenance.
2. For the purpose of office lighting, fans etc. the consumer may apply for a separate connection.
3. This tariff shall be applicable if the consumer so opts to be charged in place of HTP-I tariff by using electricity exclusively during night hours as above.
4. The option can be exercised to switch over from HTP-I tariff to HTP-IV tariff and vice versa twice in a calendar year by giving not less than one month's notice in writing.
5. In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTP-I.

17. Rate: HTP- V

This tariff shall be applicable for supply of electricity to High Tension Agricultural consumers contracting for 100 kVA and above, requiring power supply for lifting water from surface water sources such as canal, river and dam, and supplying water directly to the fields of farmers for agricultural irrigation only.

17.1. Demand Charges:

| |
|---|
| Demand charges Rs. 25 per KVA per Month |
|---|

17.2. Energy Charges:

| | |
|---|--------------------|
| For all the units consumed during the month | 160 Paise per Unit |
|---|--------------------|

| | | |
|---|---|---------------------------------|
| 17.3. Billing demand | } | Same as per HTP-I Tariff |
| 17.4. Minimum bill | | |
| 17.5. Power Factor Adjustment Charges | | |
| 17.6. Maximum demand and its measurement | | |
| 17.7. Contract Demand | | |
| 17.8. Rebate for supply at EHV | | |

18. Rate: Railway Traction

This tariff is applicable for power supply to Railway Traction at 132 kV/66 kV.

18.1. Demand Charges:

| | |
|---|---------------------------|
| (a) For billing demand upto the contract demand | Rs 320 per KVA per month |
| (b) For billing demand in excess of contract demand | Rs. 590 per KVA per month |

NOTE:

In case of the load transfer for traction supply due to non-availability of power supply at preceding or succeeding point of supply or maintenance at Discom's level, excess demand over the contract demand shall be charged at normal rate at appropriate point of supply.

Normal Demand Charges will also apply in case of bunching of trains. However, Discoms shall charge excess demand charges while raising the bills and Railways have to give convincing details and documentary proof of bunching of trains if they want to be charged at the normal demand charges. If satisfactory proof of bunching of trains is provided, Discom shall consider that occasion for normal demand charges, otherwise excess demand charges will be applicable specified as above at 18.1

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18.2. Energy Charges:

| | |
|---|--------------------|
| For all units consumed during the month | 465 Paise per Unit |
|---|--------------------|

- 18.3. Billing demand**
- 18.4. Minimum bill**
- 18.5. Power Factor Adjustment Charges**
- 18.6. Maximum demand and its measurement**
- 18.7. Contract Demand**
- 18.8. Rebate for supply at EHV**

} Same as per HTP-I Tariff