

**GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

CORAM

**Shri K. M. Shringarpure, Member and I/C Chairman
Shri P. J. Thakkar, Member**

Order No. 4 of 2015

**In the matter of: Additional Surcharge payable by Open Access consumers
for the control period 1st October, 2015 to 31st March, 2016.**

1. The Commission vide its Order dated 12.03.2014, in Petition No. 1302 of 2013 filed by GUVNL and its subsidiary distribution companies, decided the applicability of Additional Surcharge to the open access consumers, methodology for computation of the surcharge and the rate of surcharge applicable for the period 1st April, 2014 to 30th September, 2014 based on the data of 1st April, 2013 to 30th September, 2013. Further, vide Order No. 2 of 2014 dated 25.9.2014 and Order No. 1 of 2015 dated 30.3.2015, the Commission also decided the applicable Additional Surcharge for control periods 1st October, 2014 to 31st March, 2015 based on the data of 1st October, 2013 to 31st March, 2014 and 1st April, 2015 to 30th September, 2015 based on the data of 1st April, 2014 to 30th September, 2014 as furnished by GUVNL and associated distribution companies.

2. The Commission in the said order dated 12.3.2014 in Petition No. 1302 of 2013 decided that the rate of Additional Surcharge for the subsequent periods shall be determined by the Commission on the similar methodology on the basis of data to be furnished by the GUVNL and associated distribution companies. The Commission also directed them to provide the details for determination of Additional Surcharge for each 6 monthly period as per Regulation 25 (3) of GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011, for verification and determination of rate of Additional Surcharge. The Commission vide letter dated 4.05.2015 further directed GUVNL to submit a practicing Chartered Accountant's certificate certifying the 6 months data for calculation of Additional Surcharge.
3. In compliance to the above, GUVNL has submitted the details for the period 1st October, 2014 to 31st March, 2015 for determination of Additional Surcharge applicable from 1st October, 2015. The data submitted by GUVNL is also supported by the Certificate of Chartered Accountant M/s Vijay N Tewar & Co.
4. The Commission has decided the formula for determination of Additional Surcharge in its Order dated 12.3.2014 in Petition No. 1302 of 2013 with participation by all the stakeholders.
5. As per the decision of the Commission in Order dated 12.3.2014 in Petition No. 1302 of 2013, the Additional Surcharge is to be calculated based on the data for control

period 1st October, 2014 to 31st March, 2015 submitted by GUVNL and associated Distribution companies. The Commission analyzed the data submitted by GUVNL and its associated Discom of period 1st October, 2014 to 31st March, 2015 and based on the formula decided in the said Order dated 12.3.2014, the Additional Surcharge of Rs. 0.66/kWh has been worked out which is applicable from 1.10.2015 as per the calculation kept at Annexure A.

6. Due to absence of Quorum, the Order for Additional Surcharge could not be issued by the Commission. Now, that there is Quorum of the Commission, hence, the Commission has decided the Additional Surcharge of Rs. 0.66/kWh which shall be applicable to the consumers of MGVCL, UGVCL, PGVCL and DGVCL who avail power through open access from any source other than their respective DISCOMs and for the open access transactions from 1st October, 2015 to 31st March, 2016.

7. We order accordingly

Sd/-
[P. J. THAKKAR]
MEMBER

Sd/-
[K. M. SHRINGARPURE]
MEMBER and I/C CHAIRMAN

Place: Gandhinagar.

Date: 28/10/2015.

Annexure A

Calculation of Additional Surcharge based on data of the period October, 2014 to March, 2015			
Sr. No	Description	Value	Unit
1	Contracted Capacity	17,111	MW
2	Maximum Availability	16,055	MW
3	Minimum Availability	11,009	MW
4	Average Availability	13,667	MW
5	Maximum Scheduled	11,995	MW
6	Minimum Scheduled	5,802	MW
7	Average Scheduled	9,312	MW
8	Capacity not availed (Max)	9,388	MW
9	Capacity not availed (Min)	779	MW
10	Capacity not availed (Avg.)	4,355	MW
11	OA Allowed (Max)	572	MW
12	OA Allowed (Min)	211	MW
13	OA Allowed (Avg.)	470.20	MW
14	Capacity stranded due to OA	470.20	MW
15	Total Fixed Charge (PPA)	5210	Rs. Crore
16	Fixed charges per MW available	0.3812	Rs. Crore
17	Fixed charges of stranded capacity	179.25	Rs. Crore
18	Transmission Charges paid	1614.39	Rs. Crore
19	Energy Scheduled	40,673.84	MU
20	Transmission Charges per kWh	0.40	Rs./kWh
21	Distribution Charges (As approved in Tariff Order)	0.13	Rs./kWh
22	Total T & D Charges per kWh	0.53	Rs./kWh
23	Energy Consumed by OA Consumer from Discoms	2,216.67	MU
24	T & D charges payable to Discoms by OA consumers	116.80	Rs. Crore
25	Demand Charges Recovered by Discoms from OA	159.76	Rs. Crore
26	Demand Charges to be adjusted /recoverable	42.96	Rs. Crore
27	Net stranded charges recoverable	136.29	Rs. Crore
28	OA scheduled energy	2,053.82	MU
29	Additional Surcharge	0.66	Rs./kWh