

Extracts

1. Variation in Admissible Drawl due to curtailment in approved schedule by Nodal RLDC under Force Majeure conditions in the bilateral inter-state Open Access transactions:

The Hon'ble Commission directed PSPCL to levy applicable UI charges on the open access consumers for over drawl above admissible drawl as per PSERC OA Regulations 2011 and no penalty shall be imposed on them during such period for the purpose of maintaining grid stability and compensating the loss incurred by PSPCL during such time blocks.

The Commission also directed the OA consumers and SLDC to maintain Round The Clock based control room at their premises for the purpose of speedy and efficient communication system.

2. Selection of Power Factor of 0.90 for conversion of Open Access schedule in MW to MVA for working out the admissible drawl:

The Hon'ble Commission directed PSPCL to use actual power factor for the purpose of billing or levying penalty and also for working out the admissible drawl in KVA during the day.

3. Banking of Open Access Power

PSPCL has been directed to provide the facility of banking of power in case of outage of PSPCL system strictly as per Regulations i.e. Open access consumer can avail the power banked with PSPCL in such an event within 15 days with 48 hours advance notice to PSPCL. Thus OA consumer is not required to obtain prior permission/date and time from PSPCL for usage of banked power but give notice to PSPCL and use power on the notified date and time.

4. Surcharge/Penalty for violation during Peak /Non-Peak hours and TOD regime

PSERC has clarified that for violation of admissible drawl during TOD regime, whether during Peak hours or during non peak hours, only Demand Surcharge penalty will be applicable and Penalty of PLEC will not be applicable.

However during 6 months of PLEC, penalty for non peak hours will be Demand Surcharge and for peak hours, penalty will be of PLEC violations. Thus if violation is

during PLH only, Demand Surcharge will not apply and if violation is only during non peak hours, PLEC penalty will not be applicable.

PSPCL has also been directed to submit to PSERC the proposal for levy of Demand Surcharge for violation on daily basis instead of monthly basis within 3 weeks for approval. Thus rate of penalty of Rs 750/KVA/month may come down to say around Rs 25/KVA/day for the actual days of violation.

5. Applicability of CC 29 of 2015 issued by PSPCL dated 22.07.2015.

The date of applicability of CC 29 will remain 3.6.2015.

However with most of the issues already decided in our favor, this is beneficial to us as what we were thinking as a violation earlier during 3.6.2015 to 22.7.2015 will not be violations now as orders are w.e.f. 3.6.2015.

**** Disclaimer:**

The Hon'ble Punjab Commission (PSERC) directed the distribution licensee (PSPCL) to levy the applicable UI charges and no penalty on open access consumers for violation of admissible drawl, only in case of bilateral approved schedule. Since, the Commission does not mentioned anything relating to collective transactions, we would be making representation before the Commission so as to cover collective transactions as well. As soon as it gets clarified, it shall be notified to you.