

**BIHAR ELECTRICITY REGULATORY COMMISSION**  
Vidyut Bhawan-II, Bailey Road, Patna – 800 021

No. 16

Patna, dated: 11/08/2016

**Suo Motu Proceeding No. 29/2016**

**PUBLIC NOTICE**

**REQUEST FOR COMMENTS/SUGGESTIONS/OBJECTIONS ON THE  
PROPOSED 1<sup>st</sup> AMENDMENT IN THE  
BIHAR ELECTRICITY REGULATORY COMMISSION (MULTI YEAR  
DISTRIBUTION TARIFF) REGULATIONS, 2015**

Bihar Electricity Regulatory Commission has Notified Bihar Electricity Regulatory Commission ((Multi Year Distribution Tariff) Regulations, 2015 vide Notification dtd.11.09.2015 published in Bihar Gazette on 15.09.2015 under the provisions sub section (1) of section 181 and clauses (zd), (ze) and (zf) of sub section (2) of section 181, read with sections 61, 62, and 86, of the Electricity Act, 2003 (36 of 2003).

Meanwhile the Central Government has notified the revised Tariff Policy vide Notification No-23/2/2005-R&R (Vol-IX) dated 28.01.2016 whereby some new provisions have been introduced and some earlier provisions have been amended. Therefore, in order to incorporate the provisions of revised Tariff Policy and also to remove difficulties in giving effect to, some provisions of the MYDT Regulations needs to be amended.

The Consultative paper along with proposed amendments is available on the website of the Commission [www.berc.co.in](http://www.berc.co.in).

Interested person may obtain a copy of the Consultative Paper from the Commission's office on any working day between 11.00 A.M. to 4.00 P.M. free of cost.

Comments/suggestions/objections from general public, stakeholders, Distribution and Transmission licensees are invited on the proposed 1<sup>st</sup> Amendment in Bihar Electricity Regulatory Commission ((Multi Year Distribution Tariff) Regulations, 2015 so as to reach the Secretary, Bihar Electricity Regulatory Commission, Vidyut Bhawan-II, J.L. Nehru Marg, Patna-800 021 by 31.08.2016.

The Commission shall hold public hearing in the Commission's office at 11.00 A.M. on 01.09.2016.

Sd/-  
(Parmanand Singh)  
Secretary



## **Bihar Electricity Regulatory Commission**

Vidyut Bhawan, J.L.Nehru Marg, Patna 800 021

### **Consultative Paper for Amendment in Bihar Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2015**

In exercise of powers conferred by sub section (1) of section 181 and clauses (zd), (ze) and (zf) of sub section (2) of section 181, read with sections 61, 62, and 86, of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in that behalf the Bihar Electricity Regulatory Commission (BERC) has notified the Bihar Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2015 (herein after referred as MYDT Regulations) on the 11<sup>th</sup> September 2015. The MYDT Regulations was published in The Bihar Gazette on 15<sup>th</sup> September 2015.

Regulation 37 of the MYDT Regulations empowers the Commission to amend, alter, or modify the provision of the Regulations. The Central Government has notified the revised Tariff Policy vide Notification No-23/2/2005-R&R (Vol-IX) dated 28.01.2016. Therefore, in order to incorporate the provisions of revised Tariff Policy and also to remove difficulties in giving effect to, some provisions of the MYDT Regulations needs to be amended.

Accordingly, the Commission considers for following amendments in the MYDT Regulations:

#### **1. Amendment in Regulation 19.1(a)**

The revised Tariff Policy 2016 under para 8 envisages for load forecasting as follows:

*“Appropriate Commission should mandate Distribution Licensee to undertake **load forecasting every year and to publish** and submit to the Commission their short, medium and long-term power procurement plans to meet the load.*

*The State Regulatory Commission will devise a specific trajectory so that 24 hours supply of adequate and uninterrupted power can be ensured to all categories of consumers by 2021-22 or earlier depending upon the prevailing situation in the State.”*

The existing Regulation 19.1 of MYDT Regulation mandates the licensee to submit power procurement plan as part of MYT petition, and the Regulation 6 provides for forecasting of ARR, and expected revenue. Therefore, in order to incorporate the provision for load forecasting and power procurement plan as envisaged under the revised Tariff Policy, 2016, the Commission proposes to substitute the existing Regulation 19.1(a) by the following:

*The Distribution Licensee shall undertake load forecasting every year and submit it along with their short term, medium and long-term power procurement plans to meet the load as part of MYT petition to the Commission.*

## **2. Amendment in Regulation 21**

Regulation 21 provides different financial parameters of Aggregate Revenue Requirement (ARR). The parameter “Interest on loan” has been considered as one of the components of ARR. However, the ARR also includes other finance charges such as rebates for prompt payment, Power factor rebate for maintaining power factor above 0.90 and cost of raising finance such as Bank Commission etc. Therefore, the Commission proposes to rename the financial parameter of “Interest on loan” provided under Regulation 21(F) as “Interest on loan and other finance charges” which would be more convincing for the reasons explained above. Accordingly the Commission proposes to substitute the existing regulation 21(F) by the following:

*(F) Interest on loan and other finance charges*

## **3. Amendment in Regulation 25**

The Commission has proposed to rename the financial parameter of “Interest on loan” provided under Regulation 21(F) as “Interest on loan and other finance charges” to cover expenses on account of rebates for prompt payment, Power factor rebate for maintaining power factor above 0.90 and cost of raising finance such as Bank Commission etc. Therefore to include such expenses under the proposed amended financial parameter “Interest on loan and other finance charges”, the Commission proposes to rename the regulation 25 from “Treatment of loan “ to

“Treatment of loan and other finance charges” and to add a new regulation as regulation 25(k) as follows:

*(k)Details of expenses on account of rebates for prompt payment, Power factor rebate for maintaining power factor above 0.90 and cost of raising finance such as Bank Commission etc. shall also be separately filed by the licensee with the ARR under the head “Interest on loan and other finance charges”*

#### **4. Amendment in Regulation 26**

Existing provisions of regulation 26 of MYDT Regulations are as follows:

*“The Distribution Licensee shall be allowed interest on estimated level of working capital for the financial year, computed as follows:*

- a) O&M expenses for one month*
- b) Two months equivalent of expected revenue*
- c) Maintenance spares@40% of R&M expenses for one month:*

*Less:*

*(i)Power purchase cost, transmission charges and load dispatch charges of one month*

*(ii)Depreciation, return on equity and contribution to contingency reserves*

*(iii)Security deposits from consumers, if any*

*Provided that the interest on working capital shall be on normative basis and rate of interest shall be equal to the State Bank Advance Rate (SBAR) as of the date on which petition for determination of tariff is accepted by the Commission.*

*Provided further that interest shall be allowed on consumer security deposits and security deposits from Distribution System users at the Bank Rate as of the date on which petition for determination of tariff is accepted by the Commission.*

*Provided further that if the State Government is providing resource gap grant or subsidy, working capital shall be reduced by that amount”*

Above provisions takes into account O&M expenses for one month and two months equivalent of expected revenue for computation of working capital requirement. However the two months equivalent of expected revenue already covers the O&M expenses for two months. Thus by considering additional one month O&M expenses along with two months equivalent of expected revenue, a total of three months O&M expenses are allowed in working capital computation against the allowable two months O&M expenses.

Further as the expense of maintenance spares is included in O&M expenses which is already covered in two months equivalent of revenue, additional allowance of maintenance spares over and above two months equivalent of revenue tantamount to allowance of four months Maintenance spares expenses in the existing provision as against allowable expense for maintenance spares for two months only .

Therefore, the Commission proposes to delete the provision of additional "O&M expenses for one month" and also provision of "Maintenance spares @40% of R&M expenses for one month" as envisaged in regulation 26(a) and regulation 26 (c) respectively.

Further as Depreciation, Return on Equity and Contribution to Contingency Reserve are not required on a day-to-day basis and are accounted for on annual and accrual basis. Therefore, these expenses have not been included in the working capital required by the licensee. Regulation 26(ii) does not have clarity with respect to the period of such expenses. Therefore, in order to provide more clarity on exclusion of the expenses of two months on account of Depreciation, return on equity and contribution to contingency reserves from the two months equivalent of expected revenue, the Commission proposes to add "two months period" at the end of above provision wherein Less Depreciation, return on equity and contribution to contingency reserves have been mentioned. Accordingly the Commission proposes to substitute the existing regulation 26 by the following:

*The Distribution Licensee shall be allowed interest on estimated level of working capital for the financial year, computed as follows:*

*a) Two months equivalent of expected revenue*

*Less:*

*(i) Power purchase cost, transmission charges and load dispatch charges of one month*

*(ii) Depreciation, return on equity and contribution to contingency reserves equivalent to two months*

*(iii) Security deposits from consumers, if any*

*Provided that the interest on working capital shall be on normative basis and rate of interest shall be equal to the State Bank Advance Rate (SBAR) as of the date on which petition for determination of tariff is accepted by the Commission.*

*Provided further that interest shall be allowed on consumer security deposits and security deposits from Distribution System users at the Bank Rate as of the date on which petition for determination of tariff is accepted by the Commission.*

*Provided further that if the State Government is providing resource gap grant or subsidy, working capital shall be reduced by that amount”*

## **5. Amendment in Regulation 32**

The MYDT Regulations under regulation 32 has a provision for Regulatory Assets as reproduced below:

*(a) Regulatory assets shall not normally be created against cost/loss incurred in normal course of business.*

*(b) The amortization schedule corresponding to the regulatory asset shall be approved by the Commission and put in effect along with creation of the regulatory asset. The amortization schedule shall normally provide for recovery of the regulatory asset within a period not exceeding three years.*

*(c) The carrying cost of the regulatory asset shall be in line with the State Bank Advance Rate (SBAR) for the tenure for which regulatory asset has been created.*

*(d) There shall not be a long gap in truing up of accounts of the Distribution Licensee so as to prevent the need for creation of regulatory asset.*

Para 8.2.2 of the revised Tariff Policy 2016 has following provisions:

*“The facility of a regulatory asset has been adopted by some Regulatory Commissions in the past to limit tariff impact in a particular year. This should be done only as a very rare exception in case of natural calamity or force majeure conditions and subject to the following:*

*a. Under business as usual conditions, no creation of Regulatory Assets shall be allowed;*

*b. Recovery of outstanding Regulatory Assets along with carrying cost of Regulatory Assets should be time bound and within a period not exceeding seven years. The State Commission may specify the trajectory for the same.”*

Thus from the above provision of revised Tariff Policy it is evident that the revised Policy does not allow the creation of regulatory asset except in very rare exception case of natural calamity or force majeure and it does not allow creation of regulatory asset in Under business as usual conditions. The revised Policy further provides for Recovery of outstanding Regulatory Assets along with carrying cost of Regulatory Assets should be time bound and within a period not exceeding seven years.

The MYDT Regulations under regulation 32(a) and 32 (b) respectively provides that Regulatory Assets shall not normally be created against cost/loss incurred in normal course of business and amortization schedule for recovery of the regulatory asset within a period not exceeding three years.

In view of the fact that Regulatory Assets has to be created only in case of natural calamity or force majeure conditions, regulation 32(d) may be deleted. Therefore, to make the provisions of regulation 32(a) and 32 (b) of MYDT Regulations, completely in line with the provisions of revised Tariff Policy the Commission considers for deletion of Regulation 32(d) and substitution of existing regulation 32(a) and 32 (b) by the following:

*(a) Regulatory assets shall not be created against cost/loss incurred in normal course of business except in case of natural calamity or forced majeure conditions and extraordinary situations.*

*(b) The amortization schedule corresponding to the regulatory asset shall be approved by the Commission and put in effect along with*

creation of the regulatory asset. The amortization schedule shall normally provide for recovery of the regulatory asset within a period not exceeding seven years.

## **6. Amendment in Regulation 36**

The MYDT Regulations under regulation 36 (f) provides for Surcharges for Open Access consumers, the provision under regulation 36(f)(1) is reproduced below:

*“The amount received or to be received by the licensee on account of cross-subsidy surcharge and additional surcharge, as approved by the Commission from time to time in accordance with the Regulations specified by the Commission, shall be shown separately against the consumer category that is permitted open access as per the phasing plan.”*

Further Bihar Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2005, under regulation 18 (2) specifies surcharge as following :

### **“(2) Surcharge**

*(a) In addition to transmission charges and wheeling charges, a customer availing Open Access to the transmission system and/or distribution system shall pay a surcharge. Provided that such surcharge shall not be leviable in case Open Access is provided to a person who has established a captive generating plant for carrying the electricity to the destination of his own use.*

*(b) Surcharge shall be determined by the Commission separately in the tariff order applicable for the relevant year. In absence of such determination, the surcharge shall be specified by the Commission on a case to case basis for a specified period based on an application moved before it in this behalf.*

*Provided that the applicant shall pay surcharge as determined as per these Regulations post the expiry of the period specified above.”*

“The revised Tariff Policy under Para 8.5.1 envisages the revised formula for computation of Surcharge payable by consumers who are permitted for open access:

$$S=T-[C/(1-L/100)+D+R];$$

Where



*S is the surcharge*

*T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation*

*C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation*

*D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level*

*L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level*

*R is the per unit cost of carrying regulatory assets”*

Evidently, existing Regulations does not provide formula for computing Surcharge payable by consumers who are permitted for open access. The Commission in its Tariff orders has been determining such surcharge by based on the formula given in the Tariff Policy .

In view of the above and revised formula provided in the Tariff Policy, the Commission finds it necessary to incorporate the revised formula for surcharge under the regulation 36 (f) accordingly the Commission proposes to add the formula by adding new regulation 36(f)(3) as under:

**Regulation 36(f)(3):** The surcharge payable by the consumers permitted for open access shall be computed as per following formula:

$$S=T-[C/(1-L/100)+D+R];$$

*Where*

*S is the surcharge*

*T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation*

*C is the per unit weighted average cost of power purchase by the Licensee, including the cost of meeting the Renewable Purchase Obligation*

*D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level*

*L is the aggregate of transmission (including CTU), distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level*

*R is the per unit cost of carrying regulatory assets”*

*However taking into consideration the overall objectives of the Electricity Act and the power scenario in the licensee's area, the Commission may determine the surcharge either lower or higher than surcharge computed using the formula provided above.*

*Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.*

**6. Amendment in Format 1, 4, 5, 23, 30-A and 30-B**

In order to incorporate the proposed amendments in the formats appended to MYDT Regulations and also to simplify formats 1, 4, 5, 23, 30-A and 30-B respectively relating to Energy Sales and number of consumers, Energy requirement and energy balance, Power Purchase Cost, Interest on Working Capital, Revenue from sale of energy at existing tariff and Revenue from sale of energy at proposed tariff, the Commission proposes to amend these formats. The amended formats 1, 4, 5, 23, 30-A and 30-B are annexed as Annexure-A, Annexure-B, Annexure-C, Annexure D, Annexure-E & Annexure-F respectively.

Sd/-

**Secretary**

Tariff Petition for financial year \_\_\_\_\_

Name of the Distribution Licensee :

**Energy Sales and Number of Consumers**

SI No	Category	Previous Year (Actuals)			Current year (RE)			Ensuing year(s)(Projections)		
		No of consumers at the end of the year	Sanctioned/Contracted load at the end of the year (KW)	Energy sales (MU)	No Of consumers at the end of the year	Sanctioned/Contracted load at the end of the year (KW)	Energy sales (MU)	No Of consumers at the end of the year	Sanctioned/Contracted load at the end of the year (KW)	Energy sales (MU)
<b>A DOMESTIC SERVICES</b>										
1	<b>Kutir Jyoti</b>									
	KJ(Rural)-UM									
	KJ(Rural)-M									
	1 to 30 units									
	31-50									
	51-100									
	KJ (Urban) -M									
	1 to 30 units									
	31-100									
	101-200									
2	<b>DS-I</b>									
	UM									
	Metered									
	1 to 50 units									
	51-100									
	>100 units									
3	<b>DS-II</b>									
	1-100 Units									
	101-200 U									
	201-300 U									
	>300 units									
4	<b>DS-II (D)</b>									
	1-100 Units									
	101-200 U									
	201-300 U									
	>300 units									
5	<b>DS-III</b>									
6	<b>DS-III(D)</b>									
<b>B NON-DOMESTIC SERVICES</b>										
1	<b>NDS-I</b>									
	NDS-I UM									
	NDS-I M									
	1-100									
	101-200									
	>200									
2	<b>NDS-II</b>									
	1-100									
	101-200									
	>201									
3	<b>NDS-II(D)</b>									
	1-100									
	101-200									
	>201									
4	<b>NDS-III</b>									
	1-100									
	101-200									
	>201									
5	<b>NDS-III (D)</b>									
	1-100									
	101-200									
	>201									
6	<b>NDS-IV</b>									
<b>C STREET LIGHT SERVICES</b>										
1	<b>SS-I GP</b>									
2	<b>SS-I NP/NAC/M</b>									
3	<b>SS-I M.C</b>									
4	<b>SS-II GP</b>									
5	<b>SS-II NP/NAC/M</b>									
6	<b>SS-II M.C</b>									
<b>D IRRIGATION AND AGRICULTURAL SERVICES</b>										
1	<b>IAS-I UM(Rural)</b>									
2	<b>IAS-I UM(Urban)</b>									
3	<b>IAS-I M(Rural)</b>									
4	<b>IAS-I M(Urban)</b>									
5	<b>IAS-II UM(Rural)</b>									
6	<b>IAS-II UM(Urban)</b>									
7	<b>IAS-II M(Rural)</b>									
8	<b>IAS-IIM(Urban)</b>									
9	<b>PWW</b>									
<b>E LOW TENSION SERVICES</b>										
1	<b>LTIS-I</b>									
2	<b>LTIS-I(D)</b>									
3	<b>LTIS-II</b>									
4	<b>LTIS-II(D)</b>									
<b>F HIGH TENSION SERVICES</b>										
1	<b>HTS-I</b>									
2	<b>HTS-II</b>									
3	<b>HTS-III</b>									
4	<b>HTS-IV</b>									
5	<b>HTSS</b>									
<b>G RAILWAY TRACTION SERVICES</b>										
1	<b>RTS (132kV)</b>									
2	<b>RTS (25kV)</b>									
3	<b>Distr. Franchisee</b>									
4	<b>Nepal</b>									
5	<b>Other bilateral sales (Pl. specify)</b>									
<b>Total</b>										

Note: Details of Sales to Distribution Franchisee, Nepal, other bilateral sales etc should be separately filed for Previous year, Current Year and Ensuing Years

Tariff Petition for financial year \_\_\_\_\_

Name of the Distribution Licensee :

**Energy Requirement and Energy Balance**

SI No	Particulars	Unit	Previous Year Actuals	Current Year (RE)	Ensuing Years (projections)		
<b>A</b>	<b>Energy Requirement</b>						
1	Energy sales at LT level	MU					
2	Distribution Loss in LT network and above voltage level including DT losses	%					
3	Distribution Loss in LT network and above voltage level including DT losses	MU					
4	Energy sales at 11kV level	MU					
5	Distribution loss in 11 kV and above level	%					
6	Distribution loss in 11 kV and above level	MU					
7	Energy sales at 33 kV level (excluding DF)	MU					
8	Sales to Distribution Franchisee at 33 kV	MU					
9	Other Sales at 33 kV level(please specify)						
10	Distribution loss at 33 kV level	%					
11	Distribution loss at 33 kV level	MU					
12	<b>Total energy required Distribution periphery ( at 33 kV level)</b>	MU					
13	Energy sales at 132 kV level	MU					
14	Sales to Nepal at 132 kV	MU					
15	Other sales at 132 kV	MU					
16	Losses in StateTransmission network	%					
17	Losses in StateTransmission network	MU					
18	<b>Total energy required at State Transmission periphery</b>						
<b>B</b>	<b>Energy Available</b>						
1	From Central Sector						
2	From IPP						
3	From State Generating Stations						
4	From Renewable Sources						
5	UI (Net)						
6	Others(please specify)						
7	CTU losses	%					
8	CTU Losses	MU					
9	Net power available at State periphery						
10	<b>Energy Surplus/(Deficit) at State Periphery</b>						

Tariff Petition for Financial Year \_\_\_\_\_

Name of the Distribution Licensee :

Power Purchase Cost

S I. N o. .	Power Purchase Sources	% age allo- catio n MW	Previous Year								Current Year							Ensuing Year (s)								
			Ene- rgy MU	Fixed Char ge rate (Rs/M W	Fixed charge Rs. Cr.	Energy Rate Rs./kW h	Ene- rgy charge Rs. Cr.	Other charges (pl. specify) Rs. cr.	Total Cha rges Rs. Cr.	Avg. Ta- riff Rate Rs./ kWh	Ene- rgy MU	Fixed Charge rate (Rs/M W	Fixed charge Rs. Cr.	Ene-rgy Rate Rs./kW h	Ener- gy charge Rs. Cr.	Other charges (pl. specify) Rs. cr.	Total Charges Rs. Cr.	Avg. Tariff Rate Rs./kW h	Energy MU	Fixed Charge rate (Rs/M W	Fixed charge Rs. Cr.	Energy Rate Rs./kW h	Energy charge Rs. Cr.	Other charges (pl. specify) Rs. cr.	Total Charges Rs. Cr.	Avg. Tariff Rate Rs./kWh
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27
	Central Sector Stations																									
1	NTPC Stations																									
	Farakka 1,2&3																									
	Talchar																									
	Kahalgoan 1 &2																									
	Barh – Stg 2U #1																									
	Nabinagar - NTPC																									
	NTPC Total																									
2	NHPC Stations																									
	Rangit																									
	Teesla																									
	NHPC Total																									
3	PTC Stations																									
	Chukka																									
	Tala																									
	PTC Total																									
4	DVC																									
	Sub Total Central Stations																									
5	State Generating Stations																									
	BTPS																									
	KBUNL Stage 1 U# 1																									
	KBUNL Stage 1 U# 2																									
	SGS Total																									
6	Medium/ Short Term/ Others																									
	.....																									
	.....																									
	.....																									
	Others Total																									
7	Renewable Power Purchase																									
	BSHPC																									
	Sugar Mills																									
	Solar Power Purchase																									
	REC (Solar)																									
	REC (Non-Solar)																									
	Renewable Total																									
	Total Power Purchase																									

This is to certify that no earlier year purchase cost have been included in this table. The above table is only for current year transactions pertaining to power purchase.

**Annexure - D**  
**FORMAT - 23**

**Tariff Petition for Financial Year \_\_\_\_\_**

**Name of the Distribution Licensee :**

**Interest on Working Capital**

**(Rs. in lakhs)**

S.N	Particulars	Amount		
		Previous Year	Current Year	Ensuing Year (s)
1	2	3	4	5
1	O&M expenses for one month			
2	Less: (i) Power purchase cost, Load dispatch charges and transmission charges for one month. (ii) Depreciation, ROE, and contribution to contingency reserve. (iii) Security deposit from consumer if any (iv) grant received from the State Govt. for power purchase and other O&M expenses.			
3	Net working capital			
4	Interest rate			
5	Interest on working capital			

Tariff Petition for financial year \_\_\_\_\_

Name of the Distribution Licensee :

**Revenue from Sale of energy at existing tariff**

Sl No	Category	Previous year actuals						Current year (RE)						Ensuing year(s)(Projections)						
		Energy sales (MU)		Applicable Tariff for		Revenue from sale of energy (Rs. Lakhs)		Applicable Tariff for		Energy sales (MU)		Revenue from sale of energy (Rs. Lakhs)		Applicable(existing) Tariff for		Energy sales (MU)		Revenue from sale of energy at existing Tariff(Rs. Lakhs)		
		Fixed charge	Energy charge	Fixed charge	Energy charge	Total	Fixed charge	Energy charge	Fixed charge	Energy charge	Total	Fixed charge	Energy charge	Total	Fixed charge	Energy charge	Total	Fixed charge	Energy charge	Total
<b>A DOMESTIC SERVICES</b>																				
1	Kutir Jyoti KJ(Rural)-UM KJ(Rural)-M 1 to 30 units 31-50 51-100 KJ (Urban) -M 1 to 30 units 31-100 101-200																			
2	DS-I UM Metered 1 to 50 units 51-100 >100 units																			
3	DS-II 1-100 Units 101-200 U 201-300 U >300 units																			
4	3.DS-II (D) 1-100 Units 101-200 U 201-300 U >300 units																			
5	DS-III																			
6	DS-III(D)																			
<b>B NON DOMESTIC SERVICES</b>																				
1	NDS-I NDS-I UM NDS-I M 1-100 101-200 >200																			
2	NDS-II 1-100 101-200 >201																			
3	NDS-II(D) 1-100 101-200 >201																			
4	NDS-III 1-100 101-200 >201																			
5	NDS-III (D) 1-100 101-200 >201																			
6	NDS-IV																			
<b>C STREET LIGHT SERVICES</b>																				
1	SS-I GP																			
2	SS-I NP/NAC/M																			
3	SS-I M.C																			
4	SS-II GP																			
5	SS-II NP/NAC/M																			
6	SS-II M.C																			
<b>D IRRIGATION AND AGRICULTURAL SERVICES</b>																				
1	IAS-I UM(Rural)																			
2	IAS-I UM(Urban)																			
3	IAS-I M(Rural)																			
4	IAS-I M(Urban)																			
5	IAS-II UM(Rural)																			
6	IAS-II UM(Urban)																			
7	IAS-II M(Rural)																			
8	IAS-IIM(Urban)																			
9	PWW																			
<b>E LOW TENSION SERVICES</b>																				
1	LTIS-I																			
2	LTIS-I(D)																			
3	LTIS-II																			
4	LTIS-II(D)																			
<b>F HIGH TENSION SERVICES</b>																				
1	HTS-I																			
2	HTS-II																			
3	HTS-III																			
4	HTS-IV																			
5	HTSS																			
<b>G RAILWAY TRACTION SERVICES</b>																				
1	RTS (132kV)																			
2	RTS (25kV)																			
3	Distr. Franchisee(DF)																			
4	Nepal																			
5	Other bilateral sales																			
	Total																			

Note: Details of revenue along with supporting documents from Distribution Franchisee, Nepal, other bilateral sales etc should be separately filed for Previous year, Current Year and Ensuing Year.

Tariff Petition for financial year \_\_\_\_\_

Name of the Distribution Licensee :

SI No	Category	Revenue from Sale of Energy at Proposed Tariff					
		Ensuing year(s) (Projections)					
		Applicable(proposed) Tariff for		Energy sales (MU)	Revenue from sale of energy at proposed Tariff(Rs. Lakhs)		
Fixed charge	Energy charge	Fixed charge	Energy charge		Total revenue		
<b>A DOMESTIC SERVICES</b>							
1	<b>Kutir Jyoti</b>						
	KJ(Rural)-UM						
	KJ(Rural)-M						
	1 to 30 units						
	31-50						
	51-100						
	KJ (Urban) -M						
	1 to 30 units						
	31-100						
	101-200						
2	<b>DS-I</b>						
	UM						
	Metered						
	1 to 50 units						
	51-100						
	>100 units						
3	<b>DS-II</b>						
	1-100 Units						
	101-200 U						
	201-300 U						
	>300 units						
4	<b>DS-II (D)</b>						
	1-100 Units						
	101-200 U						
	201-300 U						
	>300 units						
5	<b>DS-III</b>						
6	<b>DS-III(D)</b>						
<b>B NON-DOMESTIC SERVICES</b>							
1	<b>NDS-I</b>						
	NDS-I UM						
	NDS-I M						
	1-100						
	101-200						
	>200						
2	<b>NDS-II</b>						
	1-100						
	101-200						
	>201						
3	<b>NDS-II(D)</b>						
	1-100						
	101-200						
	>201						
4	<b>NDS-III</b>						
	1-100						
	101-200						
	>201						
5	<b>NDS-III (D)</b>						
	1-100						
	101-200						
	>201						
6	<b>NDS-IV</b>						
<b>C STREET LIGHT SERVICES</b>							
1	<b>SS-I GP</b>						
2	<b>SS-I NP/NAC/M</b>						
3	<b>SS-I M.C</b>						
4	<b>SS-II GP</b>						
5	<b>SS-II NP/NAC/M</b>						
6	<b>SS-II M.C</b>						
<b>D INDUSTRIAL AND AGRICULTURAL SERVICES</b>							
1	<b>IAS-I UM(Rural)</b>						
2	<b>IAS-I UM(Urban)</b>						
3	<b>IAS-I M(Rural)</b>						
4	<b>IAS-I M(Urban)</b>						
5	<b>IAS-II UM(Rural)</b>						
6	<b>IAS-II UM(Urban)</b>						
7	<b>IAS-II M(Rural)</b>						
8	<b>IAS-IIM(Urban)</b>						
9	<b>PWW</b>						
<b>E LOW TENSION SERVICES</b>							
1	<b>LTIS-I</b>						
2	<b>LTIS-I(D)</b>						
3	<b>LTIS-II</b>						
4	<b>LTIS-II(D)</b>						
<b>F HIGH TENSION SERVICES</b>							
1	<b>HTS-I</b>						
2	<b>HTS-II</b>						
3	<b>HTS-III</b>						
4	<b>HTS-IV</b>						
5	<b>HTSS</b>						
<b>G RAILWAY TRACTION SERVICES</b>							
1	<b>RTS (132kv)</b>						
2	<b>RTS (25kv)</b>						
3	<b>Distr. Franchisee(DF)</b>						
4	<b>Nepal</b>						
5	<b>Other bilateral sales</b>						
	<b>Total</b>						

Note: Details of revenue along with supporting documents from Distribution Franchisee, Nepal, other bilateral sales etc should be separately filed for Ensuing Years