

TARIFF ORDER



20th Feb, 2015

Note

1. The three Discoms, namely, the Jaipur, Ajmer and Jodhpur Vidyut Vitran Nigam, filed petitions for determination of Annual Revenue Requirement (ARR) and tariff for FY 2014-15. They projected an ARR of Rs. 41044 Crore and net deficit of Rs. 11152 Crores after receipt of Govt. subsidy at existing tariff. They proposed tariff increase of Rs. 5395 Crores to meet their deficit.
2. In all, comments/suggestions from 36 persons were received on JVVNL's petition, from 23 persons on AVVNL's petition and from 20 persons on JdVVNL's petition. Comments of the Discoms were obtained on the objections and the Discoms also conveyed their comments directly to the objectors. All those persons who requested for personal hearing were given an opportunity to personally present their points of view in the public hearing held at Jaipur on 10.09.14 and 11.09.2014.
3. It may be recalled that earlier the tariff for FY 2013-14 was revised vide Commission's order dt. 06.06.2013 wherein no tariff increase was made except for domestic and non-domestic consumers having consumption above 500 units and agriculture consumers. The tariff increase for agriculture category was subsidized by State Govt. keeping the effective tariff unchanged. Prior to that Tariff increase for all categories was made for FY 2012-13 vide order dt. 08.08.12. As such tariff is being increased for almost all categories after a time span of 2.5 years.
4. The Rajasthan Electricity Regulatory Commission has issued the order determining the net ARR as Rs. 34655 Crores with a net deficit of Rs. 4832 Crores for FY 2014-15 at existing tariff and a tariff increase which will lead to an overall increase in revenue by Rs. 4498 Crores for full financial year leaving a deficit of Rs. 334 Crores. For the balance period of the current year, since the revised tariff is proposed to be made effective from 1st February 2015, the increase in revenue will be Rs. 750 Crores. Due to this the assessed net deficit for FY 2014-15 shall be Rs. 4082 Crores for all Discoms.
5. Discoms in their petition have stated that the State Govt. shall continue to provide adequate subsidy support to certain categories of consumers, but have not indicated per unit subsidy. Therefore, the tariff has been determined for each category without considering any subsidy. The subsidy, if provided by the Govt., would result in reduced amount payable by consumer of such category.
6. Commission, has accepted the reduced losses as filed by the Discoms as under:

Name of Discom	JVVNL	AVVNL	JdVVNL
Losses Approved for FY 14-15	16.09%	17.65%	15.13%

7. While deciding the ARR the Commission has taken these reduced losses into account and has not passed on the burden of higher losses of Discoms, if any, to the consumers.
8. The Commission has made a detailed order after considering objections and comments of the stakeholders and the submissions of the Discoms. The salient features of the current tariff order are summarised below and details of tariff are available in the enclosed statement:

9. Impact of tariff revision

The tariff revision allowed by the Commission will result in generation of additional revenue of Rs. 1864 Crores, Rs. 1274 Crores and Rs. 1359 Crore for JVVNL, AVVNL & JdVVNL respectively for full financial year. However, in the current year additional revenue will be available for lesser period and will be Rs. 311 Crores, Rs.212 Crores and Rs. 227 Crores for JVVNL, AVVNL & JdVVNL respectively.

10. Domestic Category (DS)

- (a) Discoms have proposed to reduce the number of slabs to 4. by merging the existing slabs – “51 to 150 units” and “151 to 300 units” to form a new slab of “51 to 300 units. Discoms have also proposed to allow the benefit of telescopic tariff only for immediate lower slab and not for all slabs under the domestic category.
- (b) Considering the views expressed by the stakeholders and to maintain consistency, the Commission has not accepted the request of Discoms for reduction in slabs and change in existing telescopic structure. Commission has, therefore, continued the existing slabs and allowed the benefit of telescopic tariff.
- (c) Discoms have proposed increase in both fixed and energy charges for BPL and Small Domestic Consumers. They have proposed increase in fixed charges from existing Rs. 80/connection/month to Rs. Rs.95/connection/month for both categories and increase in energy charges from existing Rs. 2.75/unit to Rs. 3.27/unit and from Rs. 3.00/unit to Rs. 3.57/unit for BPL and Small Domestic Consumers respectively. Commission has finalised the fixed charges as Rs.90/connection/month for both categories and energy charges as Rs 3.25/unit and Rs. 3.50/unit respectively.
- (d) Discoms have proposed to increase energy charges for General Domestic consumers consuming 0-50 units, 51-150 units and 151- 300

units per month from existing Rs. 3.00/unit, Rs. 4.65/unit and Rs. 4.85/unit respectively to Rs.3.57 for 0-50 units slabs and Rs.5.77/unit for the new slab of 51 -300 units, whereas Commission has fixed energy charges for the above said categories as Rs 3.50/unit, Rs. 5.45/unit and Rs. 5.70/unit respectively.

- (e) Discoms have proposed to increase energy charges for General Domestic consumers consuming 301-500 units and above 500 units per month from existing Rs. 5.15/unit and Rs. 5.45/unit to Rs. 6.13 and Rs. 6.49/unit per unit whereas Commission has fixed energy charges for the above said categories to Rs. 6.00/unit and Rs. 6.40/unit respectively.
- (f) The Discoms have proposed to increase the fixed charges for general domestic category-1, 2, 3 and 4 from existing Rs.160, Rs. 175, Rs. 210 and Rs. 225/connection/month to Rs.208, Rs. 208, Rs. 250 and Rs. 268 /connection/month respectively. The Commission has finalised these fixed charges as Rs.180, Rs. 200, Rs. 240 and Rs. 260 /connection/month respectively
- (g) Discoms have proposed to increase energy charges for HT Domestic consumers from Rs. 4.95/unit to Rs. 5.50/unit and Commission has accepted their proposal. The Discoms have proposed nil fixed charges for this category against existing charges Rs. 140 per kVA of Billing Demand/month. The Commission has not accepted the proposal of Discoms and finalised the fixed charges to Rs. 170 per kVA of Billing Demand/month against no fixed charges proposed by Discoms.

11. Non Domestic Category (NDS)

- (a) Discoms have proposed to reduce the number of slabs to 3. by merging the slabs – “0 to 100 units” and “101 to 200 units” to form a new slab of “0 to 200 units”. They also proposed to allow the benefit of telescopic tariff only for immediate lower slab and not for all slabs under non-domestic category
- (b) Commission has not accepted the request of Discoms for reduction in slabs & abolition of telescopic structure in Non Domestic category.
- (c) Discoms have proposed to increase energy charges for consumption upto first 100 units per month from existing Rs. 5.60/unit to Rs. 7.14/unit whereas Commission has fixed the energy charges to Rs. 6.75/unit.
- (d) Discoms have proposed to increase energy charges for consumption of more than 100 units but upto 200 units per month from existing Rs. 6.00/unit to Rs. 7.14/unit whereas Commission has fixed energy charges to Rs. 7.15/unit.
- (e) The Discoms have proposed to increase energy charges for consumption of more than 200 units but upto 500 per month from Rs.

6.25/unit to Rs. 7.44/unit whereas the Commission has fixed the energy charges to RS. 7.45/unit.

- (f) Discoms have proposed to increase energy charges for consumption of more than 500 per month from Rs. 6.60/unit to Rs. 7.85/unit and the Commission has accepted the proposal of Discoms.
- (g) Discoms have proposed to increase the fixed charges for NDS Type-1, Type-2, Type-3 and Type-4 from Rs. 175, Rs. 175, Rs. 210 and Rs. 250/connection/month to Rs. 208, Rs. 208, Rs. 250 and Rs. 298/connection/month respectively. The Commission has fixed these charges to Rs. 210, Rs. 210, Rs. 250 and Rs. 300/connection/month respectively.
- (h) Discoms have proposed to increase fixed charges for NDS consumers having load above 5 kW and consumption upto 500 units, from Rs. 70/kW of SCL/month to Rs. 83 kW of SCL/month whereas Commission has finalised these fixed charges as Rs. 85/kW of SCL/month. Discoms have proposed to increase fixed charges for consumers having consumption above 500 units from Rs. 80/kW of SCL/month to Rs. 95/kW of SCL/month. Commission has accepted the proposal of Discoms.
- (i) The Discoms have proposed to increase energy charges for HT NDS category from Rs. 6.25/unit to Rs. 7.44/unit. The Commission has fixed energy charges to Rs. 7.45/Unit. The Discoms have also proposed to increase fixed charges for HT NDS category from Rs. 140 per kVA of Billing Demand/month to Rs. 167 per kVA of Billing Demand/month. The Commission has finalised these fixed charges as Rs. 170/kVA of billing demand/month.

12. Agriculture Category

- (i) Metered General category.
- (a) Discoms have proposed to redesign the tariff of agriculture metered category. They proposed that fixed charges are so redesigned so as to cover the existing level of fixed charges plus energy charges.
- (b) Commission has not accepted the proposal of Discoms pertaining to redesigning of tariff of agriculture metered category, as the proposed tariff structure is not in the interest of consumers as they will have to pay a fixed heavy amount per month irrespective of their actual consumption. The proposed structure will not encourage metering and same is not in accordance with the cost structure of Discoms as well as tariff of other consumer categories. The Commission has, therefore, retained existing tariff design so as the consumers pay on the basis of their actual consumption.
- (c) Discoms have proposed to increase the fixed charges from the existing charges of Rs.15 per HP per month of SCL (Maximum Rs 250/month/

consumer) for general consumers getting supply in block hours and existing charges of Rs. 30 per HP per month of SCL (Maximum Rs. 500 per month per consumer) for all other not covered under above category to Rs. 585 per HP per Month of SCL and Rs. 856 per HP per month of SCL respectively without any maximum limit.

- (d) The Commission has fixed these charges to Rs. 15/HP/Month of SCL without any maximum limit for general consumers getting supply in block hours and to Rs. 30/HP/Month of SCL without any maximum limit for all other not covered under above category.
- (e) Discoms have proposed to reduce the existing energy charges from Rs. 3.93/unit for general consumers getting supply in block hours and from Rs. 4.95/unit for all other getting supply more than block hours to Rs. 0.20/unit. The Commission has finalised energy charges to Rs. 4.50/unit for general consumers getting supply in block hours and to Rs. 5.70/unit for all other getting supply more than block hours

(ii) Unmetered General category

- (f) Discoms have proposed to increase energy charges for Unmetered General category of consumers from existing Rs. 500/HP/month to Rs. 600/HP/month and for those not getting supply in block hours from Rs. 600/HP/month to Rs. 720/HP/month. The Commission has accepted the proposal of Discoms.
- (g) The Discoms have not proposed any increase in fixed charges of flat rate consumers. The existing fixed charges of Rs.15 per HP (Maximum Rs 250/month/consumer) and Rs. 30/HP per month of SCL (Maximum Rs 500/month/consumer) for general consumer and other than general respectively have been kept same without any maximum limit.

13. Small Industries

- (a) Discoms have proposed to increase energy charges for consumption upto 500 units and above 500 units from existing Rs. 4.50/unit and Rs. 4.85/unit to Rs. 5.36/unit and Rs. 5.77/unit respectively whereas Commission has finalised energy charges as Rs. 5.35/unit and Rs. 5.75/unit respectively.
- (b) Discoms have proposed to increase fixed charges from Rs. 50/HP/month to Rs. 60/HP/month. The Commission has accepted the proposal of Discoms.

14. Medium Industries & Bulk Supply for Mixed Load

- (a) For LT and HT category, Discoms have proposed to increase energy charges from Rs. 5.25/unit to Rs. 6.25/unit. Commission has accepted the proposal of Discoms.

- (b) The Discoms have proposed to increase the fixed charges for LT category from Rs. 60/HP/month to Rs. 71/HP/month and for HT category from Rs. 125/kVA of Billing Demand per month to Rs. 149/ KVA of Billing Demand per month . The Commission has fixed these charges as Rs. 70/HP/month and Rs. 150/KVA of Billing Demand per month for LT & HT category respectively.

15. Large Industries

Discoms have proposed to increase energy charges from Rs. 5.50/unit to Rs. 6.55/unit whereas Commission has fixed the above charges to Rs. 6.50/unit. Discoms have also proposed to increase fixed charges from Rs. 140/kVA of billing demand /month to Rs. 167/kVA of billing demand /month whereas Commission has fixed these charges to Rs. 170/kVA of billing demand /month.

16. Other Important Decisions:

(i) Rebate for consumers using pre-paid metering system

Discoms have proposed to allow a rebate of Rs. 10 paise per unit to the consumers opting for prepaid metering system to encourage prepaid metering. Commission has accepted the proposal to allow the rebate of 10 paise per unit to begin with.

(ii) Discounted Tariff for off peak hours

Discoms have proposed to introduce discounted tariff for off peak hours for HT consumers. They proposed a discounted tariff of 20% to the consumers who have consumption around 25% of their total night consumption in day time (6 am -10 pm) and submitted that this would facilitate better use of power by encouraging consumption in off peak hours and with this the Discoms will encourage the HT consumer to install ToD meters for availing discounted tariff.

Commission observed that proposal of night time rebate is not supported by load curve, availability and price of power during proposed hours. As such the Commission has not accepted the proposal of Discoms.

(iii) Revision in power factor surcharge and rebate

Discoms submitted that presently, if the average PF falls below 0.90, a surcharge is levied whereas if average power factor is above 0.95 an incentive is provided. Now, Discoms have proposed that the incentive shall be provided only if the average power factor goes above 0.97.

Commission has taken a view that raising the limit of power factor incentive from 0.95 to 0.97 may not really encourage the consumers to maintain power factor beyond the minimum limit of 0.9. Considering this, the Commission has not accepted the proposal of Discoms.

(iv) Concessional tariff for single point connection scheme

Discoms have proposed to provide concessional tariff to single point connection scheme for domestic and non-domestic use. They submitted that the proposal has been made to provide single point connections to Group Housing Societies (GHS) and malls in an effort to improve the collection efficiency and to facilitate the consumers. Commission has not found any need to provide any concessional tariff for such consumers as all the factors mentioned by Discoms have been duly considered in tariff design. Therefore, Commission has not accepted the proposal of Discoms.

(v) Online payment charges

Discoms have proposed to levy online transaction charges for payment of bills above Rs. 5000/-in case of online payment through credit/debit card. Commission has observed that the Discoms do not intend to make over recovery of charges on the account of online transaction charges but it intends to recover only the charges being levied by the credit card / debit Card Company. Therefore, Commission has accepted the proposal of Discoms. Commission has clarified that there will be no online payment charges in case of payment is made online through net-banking/ECS/mobile banking.

(vi) Incentive on prompt payment

Discoms have proposed to allow an incentive of 0.15% on prompt payment where the payment is received before seven (7) working days from the due date of the bill. Looking to the fact that scheme is consumer friendly as well as it ensures timely revenue of Discoms, the Commission accepted the proposal of Discoms.

(vii) Capacity blockage charges for Railway Traction

JVVNL proposed to levy capacity blockage charges for Railway Traction category as when the Discom released connections to railway traction consumers, it face a stranded capacity on account of the unutilized phase of the dedicated transformer. Commission has not accepted the proposal of Discom as they have not done any study of its own system to justify the imbalance or capacity blockage.

17. Important directions given to Discoms in this order

(i) Filing of petitions complete in all respect

Discoms have been directed to furnish petitions complete in all respect as per Regulations of the Commission and avoid mismatch/errors in the figures. Complete information in prescribed formats along with the ARR/Tariff petition should be submitted.

(ii) Energy Audit

Discoms have been directed to furnish an action plan along with methodology and time frame for implementation of energy audit and segregation of technical and commercial losses and separately report losses of urban areas / towns where RAPDRP program has been taken up. No new feeders / substation should be sanctioned/constructed without putting proper metering in place in future. The work of metering of pending feeders /substation shall be taken up on top priority in order to measure consumption on the feeders/ substations.

(iii) Issuance of bill

- (a) First bill should be issued on time by Discoms. There should be no delay on that account. It is the duty of the field officer to ensure that no connection is energised without installing a correct meter.
- (b) A rebate on prompt payment has been allowed. Discoms have been directed to ensure timely delivery of bills so that maximum number of consumers may avail benefit of the same.

(iv) Maintenance of Transformer and Lines

- (a) Discoms have been directed to maintain history sheet of all the transformers. Discoms should develop the mechanism for carrying out scheduled maintenance of power as well as distribution transformers, which would enhance the life of transformers and bring down the failure rate.
- (b) The Discoms have been directed to arrange regular maintenance of their 33kV, 11 kV and LT lines to reduce the number of faults on these lines resulting in uninterrupted power supply to consumers.

(v) Vigilance campaign

The Discoms have been advised to strengthen their Vigilance Wing and take up frequent checking of theft prone areas and to carry out vigilance campaign for checking direct light points.

(vi) Consumer awareness and satisfaction

- (a) It is observed that there is a requirement of consumer education/awareness campaign. For this purpose, the Commission has allowed an additional amount of Rs. 50 lakh per Discom, towards consumer awareness /consumer education. This provision has been specifically made by the Commission to enable Discoms to conduct consumer awareness campaign periodically and institutionalize a mechanism for having a dialogue with the consumers for educating them and addressing common problems.
- (b) Discoms have been directed to ensure that there are proper facilities like seating, shade, drinking water and toilet etc. for use of consumers at offices of Discoms/bill collection centres.

(c) The Discoms must ensure the publication of manual for handling consumer complaints at an early date and establish call centers as stipulated in the SoP Regulations. The Discoms must attempt to strengthen complaint handling machinery in line with the standard prescribed in SoP Regulations.

(vii) Demand Side Management Program

DSM cell of Discoms may promote drip irrigation system and use of energy efficient pumpsets among farmers and conduct consumer education program for agriculture consumers for showing benefit of use of energy efficient pump sets and drip irrigation. Discoms have also been asked to propose a suitable rebate for energy efficient/green buildings.

18. Order of the Commission

All existing provisions which are not modified by this order shall continue to be in force. Discoms are required to publish salient features of tariff within one week in two daily newspapers in Hindi and one in English, having large circulation in their respective areas of supply. This tariff order shall come into force w.e.f. 1st February, 2015 after such publication.

Tariff order is also being placed on website of Commission for reference.

Appendix

Existing and Approved Tariff for FY 2014-15 DOMESTIC CATEGORY (LT-1 and HT-1)

Subsidized Domestic (BPL and Small Domestic having consumption upto 50nits per month)

Domestic Category					Domestic Category		
Particulars	Existing Tariff				Particulars	Approved Tariff	
Domestic	EC	Subsidy indicated to be received from GoR	Effective EC after subsidy	Fixed Charges	Domestic	EC	Fixed Charges
LT-Domestic (LT-1)					LT-Domestic (LT-1)		
B P L					B P L		
Consumption upto first 50 units per month	Rs. 2.75/ unit	Rs 1.90/ unit	Rs 0.85/ unit	Rs 80/ connection/ month (effective FC Rs 50 /connection /month after subsidy of Rs. 30/connection/month)	Consumption upto first 50 units per month	Rs. 3.25/ unit	Rs 90 per connection per month
Small Domestic (Consumption up to 50 units/month)					Small Domestic (Consumption up to 50 units/month)		
Consumption up to 50 units/month	Rs 3.00/ unit	Rs 1.30/ unit	Rs 1.70/ unit	Rs 80/ connection / month	Consumption up to 50 units/month	Rs 3.50/ unit	Rs 90 per connection per month

General Domestic-1

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-1 (Consumption upto 150 units/month)			General Domestic-1 (Consumption upto 150 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 160/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 180/ connection / month
(ii) For consumption above 50 units and upto 150 units per month	Rs 4.65/ unit		(ii) For consumption above 50 units and upto 150 units per month	Rs 5.45/ unit	

General Domestic-2

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-2 Consumption above 150 units and upto 300 units/month)			General Domestic-2 (Consumption above 150 units and upto 300 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 175/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 200/ connection / month
(ii)For consumption above 50 units and upto 150 units per month	Rs 4.65/ unit		(ii)For consumption above 50 units and upto 150 units per month	Rs 5.45/ unit	
(iii)For consumption above 150 units and upto 300 units per month	Rs 4.85/ unit		(iii)For consumption above 150 units and upto 300 units per month	Rs 5.70/ unit	

General Domestic-3

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-3 (Consumption above 300 and upto 500 units/month)			General Domestic-3 (Consumption above 300 and upto 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs 3.00/ unit	Rs 210/ connection / month	(i) For consumption upto first 50 units per month	Rs 3.50/ unit	Rs 240/ connection / month
(ii) For consumption above 50 units and upto 150 units per month	Rs 4.65/ unit		(ii) For consumption above 50 units and upto 150 units per month	Rs 5.45/ unit	
(iii) For consumption above 150 units and upto 300 units per month	Rs 4.85/ unit		(iii) For consumption above 150 units and upto 300 units per month	Rs. 5.70/ unit	
(iv) For consumption above 300 units and upto 500 units per month	Rs 5.15/ unit		(iv) For consumption above 300 units and upto 500 units per month	Rs 6.00/ unit	

General Domestic-4

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
General Domestic-4 (Consumption above 500 units/month)			General Domestic-4 (Consumption above 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
(i) For consumption upto first 50 units per month	Rs. 3.00/ unit	Rs. 225/ connection / month	(i) For consumption upto first 50 units per month	Rs. 3.50/ unit	Rs. 260/ connection / month
(ii) For consumption above 50 units and upto 150 units per month	Rs. 4.65/ unit		(ii) For consumption above 50 units and upto 150 units per month	Rs. 5.45/ unit	
(iii) For consumption above 150 units and upto 300 units per month	Rs. 4.85/ unit		(iii) For consumption above 150 units and upto 300 units per month	Rs. 5.70/ unit	
(iv) For consumption above 300 units and upto 500 units per month	Rs. 5.15/ unit		(iv) For consumption above 300 units and upto 500 units per month	Rs.6.00/ unit	
(v) For consumption above 500 units per month	Rs 5.45/ unit		(v) For consumption above 500 units per month	Rs 6.40/ unit	

Domestic Category (HT-1)

Domestic Category			Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
HT – Domestic (HT-1)			HT – Domestic (HT-1)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
For contract demand over 50 kVA	Rs. 4.95/ unit	Rs. 140 per kVA of Billing Demand per month	For contract demand over 50 kVA	Rs. 5.50/ unit	Rs. 170 per kVA of Billing Demand per month

NON-DOMESTIC CATEGORY (LT-2 & HT-2)

NDS up to 5 kW of SCL

(NDS- type1)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type1 (Consumption upto 100 units/month)			Type1 (Consumption upto 100 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit	Rs 175/ connection / month	Consumption upto first 100 units per month	Rs. 6.75 /unit	Rs 210 / connection / month

(NDS- type2)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 2 (Consumption above 100 units/month and upto 200 units/month)			Type 2 (Consumption above 100 units/month and upto 200 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit	Rs 175/ connection / month	Consumption upto first 100 units per month	Rs.6.75/unit	Rs 210/ connection / month
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit		Consumption above 100 units and upto 200 unit per month	Rs.7.15/unit	

(NDS- type 3)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 3 (Consumption above 200 units and upto 500 units/month)			Type 3 (Consumption above 200 units and upto 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit	Rs 210/ connection / month	Consumption upto first 100 units per month	Rs.6.75 /unit	Rs 250/ connection / month
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit		Consumption above 100 units and upto 200 unit per month	Rs.7.15 /unit	
Consumption above 200 unit and upto 500 units per month	Rs.6.25/unit		Consumption above 200 unit and upto 500 unit per month	Rs.7.45/unit	

(NDS- type 4)

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 4 (Consumption above 500 units/month)			Type 4 (Consumption above 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit	Rs 250/ connection / month	Consumption upto first 100 units per month	Rs.6.75/unit	Rs 300/ connection / month
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit		Consumption above 100 units and upto 200 unit per month	Rs.7.15/unit	

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
LT-NDS(LT-2)			LT-NDS(LT-2)		
Type 4 (Consumption above 500 units/month)			Type 4 (Consumption above 500 units/month)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption above 200 units and upto 500 units per month	Rs.6.25/unit		Consumption above 200 units and upto 500 units per month	Rs.7.45/unit	
Consumption above 500 unit per month	Rs.6.60/unit		Consumption above 500 unit per month	Rs.7.85/unit	

NDS above 5 kW of SCL

Non-Domestic Category			Non-Domestic Category		
Particulars	Existing Tariff		Particulars	Approved Tariff	
NDS above 5 KW of SCL (LT-2)			NDS above 5 KW of SCL (LT-2)		
	Energy Charges	Fixed Charges		Energy Charges	Fixed Charges
Consumption upto first 100 units per month	Rs.5.60/unit		Consumption upto first 100 units per month	Rs.6.75/unit	
Consumption above 100 units and upto 200 unit per month	Rs.6.00/unit	Rs.70/ KW of SCL / month	Consumption above 100 units and upto 200 units per month	Rs.7.15/unit	Rs.85/ KW of SCL / month
Consumption above 200 unit and upto 500 units per month	Rs.6.25/unit		Consumption above 200 units and upto 500 units per month	Rs.7.45/unit	
Consumption above 500 units per month	Rs.6.60/unit	Rs. 80 per kW of Sanctioned Connected Load per month Or Rs. 140 per kVA of Billing Demand per month (If SCL is more than 18.65 KW)	Consumption above 500 units per month	Rs.7.85/unit	Rs. 95/ KW of SCL / month Or Rs. 170 per kVA of Billing Demand per month (If SCL is more than 18.65 KW)

HT-NDS (HT-2)			HT-NDS (HT-2)		
For contract demand over 50 kVA			For contract demand over 50 kVA		
All units	Rs.6.25/unit	Rs.140/ kVA of Billing Demand per month	All units	Rs.7.45/unit	Rs.170/ kVA of Billing Demand per month

PUBLIC STREET LIGHTING (LT-3)

Particulars	Existing Tariff		Approved Tariff	
Public Street Lighting	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Population <1 Lakh	Rs. 4.90/ unit	Rs. 65/ Lamp point/ month subject to a maximum of Rs. 650 /service connection/month	Rs. 5.85/ unit	Rs. 75/ Lamp point/ month subject to a maximum of Rs. 750 /service connection/month
Population = >1 Lakh	Rs. 5.30/ unit	Rs. 80/ Lamp point/ month subject to a maximum of Rs. 1600 /service connection/month	Rs. 6.30/ unit	Rs. 95/ Lamp point/ month subject to a maximum of Rs. 1900 /service connection/month

AGRICULTURE (Metered and Flat Rate) (LT-4)

Particulars		Existing Tariff			Particulars		Approved Tariff		
Metered (AG/MS/LT-4)					Metered (AG/MS/LT-4)				
Agriculture Supply	EC	Subsidy indicated to be received from Govt.	Effective EC after subsidy	Fixed Charges	Agriculture Supply	EC	Fixed Charges		
(i) General (getting supply in block hours)	Rs. 3.93 /unit	Rs. 3.03/unit	Rs. 0.90 /unit	Rs 15/HP/month of Sanctioned Connected Load Maximum Rs 250/ month/consumer(Subsidy above Rs 45/Connection / Month)	(i) General (getting supply in block hours)	Rs. 4.50 /unit	Rs.15 per HP per Month of SCL		
(ii)All others not covered under items (i) and getting supply more than block hours	Rs. 4.95 /unit	Rs 2.85 /unit	Rs 2.10 /unit	Rs 30/HP/month of Sanctioned Connected Load Maximum Rs 500/ month/consumer(Subsidy above Rs 50/Connection / Month)	(ii)All others not covered under items (i) and getting supply more than block hours	Rs. 5.70 /unit	Rs.30 per HP per Month of SCL		
Flat/ unmetered (AG/FR/LT-4)					Flat/ unmetered (AG/FR/LT-4)				
(i)General (getting supply in block hours)	Rs. 500 / HP/ Month	Rs. 415 / HP/ Month	85 / HP/ Month	Rs.15/HP/month of Sanctioned Connected Load Maximum Rs 250/ month/consumer(Subsidy above Rs 15/Connection / Month)	(i)General (getting supply in block hours)	Rs. 600 / HP/ Month	Rs. 15 per HP per month of SCL		

(ii)All others not covered under items (i) above and getting more than block hour supply	Rs 600/ HP/ Month	Rs 370/ HP/ Month	Rs. 230/ HP/ Month	Rs 30/HP/month of Sanctioned Connected Load Maximum Rs 500/ month/consumer(Subsidy above Rs 20/Connection / Month)	(ii)All others not covered under items (i) above and getting more than block hour supply	Rs 720/ HP/ Month	Rs. 30 per HP per month of SCL
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SMALL INDUSTRIES (LT-5)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Small Industrial Service (LT-5) (Load not exceeding 18.65 kW (25HP))				
Upto first 500 units	Rs.4.50/ unit	Rs. 50/ HP/ month of sanctioned connected load	Rs.5.35/ unit	Rs. 60/ HP/ month of sanctioned connected load
Above 500 units	Rs.4.85/ unit	Rs. 50/ HP/ month of sanctioned connected load	Rs.5.75/ unit	Rs. 60/ HP/ month of sanctioned connected load

MEDIUM INDUSTRIES (LT-6 and HT-3)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Medium Industrial Service (LT-6)	Rs.5.25/ unit	Rs. 60/ HP/ month of sanctioned connected load or Rs. 125 per KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 70 per HP per month of sanctioned connected load or Rs. 150 per KVA of Billing Demand per month
Medium Industrial Service (HT-3)	Rs. 5.25/ unit	Rs. 125/ KVA of Billing Demand per month	Rs. 6.25/ unit	Rs. 150/ KVA of Billing Demand per month

BULK SUPPLY FOR MIXED LOAD (LT-7 and HT-4)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
Schedule ML/LT-7	Rs.5.25/ unit	Rs. 60/ HP/ month of sanctioned connected load or Rs. 125 per KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 70 per HP per month of sanctioned connected load or Rs. 150 per KVA of Billing Demand per month
Schedule ML/HT-4	Rs.5.25/ unit	Rs. 125/KVA of Billing Demand per month	Rs.6.25/ unit	Rs. 150/KVA of Billing Demand per month

LARGE INDUSTRIES (HT-5)

Particulars	Existing Tariff		Approved Tariff	
	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
SCL above 150 HP &/or having Contract/ Maximum Demand above 125 KVA	Rs.5.50/ unit	Rs. 140/ KVA of Billing Demand per month	Rs.6.50/ unit	Rs. 170/ KVA of Billing Demand per month

General Note:

All existing provisions which are not modified by this order, shall continue to be in force.